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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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AUG 25 1978

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Rio Penasco JX Com
9. Well No. 1 1
10. Field and Pool, or Wildcat Wild cat Morrow
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH OR TO USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

O.C.C.
ARTESIA, OFFICE

1. OIL WELL GAS WELL OTHER _____

2. Name of Operator
Yates Petroleum Corporation ✓

3. Address of Operator
207 South 4th Street - Artesia, NM 88210

4. Location of Well
UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM
THE West LINE, SECTION 35 TOWNSHIP 18S RANGE 25E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3472' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 17½" hole at 8:00 AM 8-16-78.

TD 355' - Ran 8 joints of 13-3/8" 48# H-40 (355') of casing set at 355'. Insert float at 315'. Cemented as follows: 300 sacks of Class C 4% CaCl. PD 5:45 PM 8-17-78. WOC 12 hours. Slurry weight 14.8, 1.32 cu. ft./ sack. Compressive Strength at 70 deg, 1023 psi in 12 hours. Cement circulated 100 sacks to surface. WOC, backed off, reduced hole to 12¼", drilled plug and tested to 600# OK and resumed drilling.

TD 1160' - Ran 27 joints of 8-5/8" J-55 24# (1187') of casing set at 1160'. 1-Guide shoe and insert float. Centralizers at 1133, 1075, 500'. Cement baskets at 1075 and 500'. Cemented as follows w/150 sacks of Thick-Set 2% CaCl, 600 sacks of Howco-Lite, 10#/sack gilsonite, 1/4#/sack flocele tailed in w/150 sacks of Class C 2% CaCl. PD 2:00 PM 8-19-78. Cement to surface but fell back. WOC 6 hours and ran Temperature Survey, found top of cement at 310'. Filled to surface w/6 Yards of Ready-Mix. WOC 18 hours, NU and tested BOP's to 1500#. OK, reduced hole to 7-7/8", drilled plug and tested to 600#. OK. Resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Tomlinson TITLE Geol. Secty DATE 8-24-78

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE AUG 28 1978

CONDITIONS OF APPROVAL, IF ANY: