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NEW MEXICO OIL CONSERVATION COMMISSION

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SEP 21 1978

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fed <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH OR TO CHANGE THE LOCATION OF A WELL. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation ✓		8. Farm or Lease Name Rio Penasco JX Com
3. Address of Operator 207 South 4th Street - Artesia, NM .88210		9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>18S</u> RANGE <u>25E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3472' GR		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Prod. casing &amp; perforate</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 9265'; LTD 9251' - Ran 255 joints of 4½" casing as follows: 16 joints (480') N-80 11.6# LT&C, 58 joints (2204') K-55 11.6# LT&C, 113 joints (4520') K-55 10.5# ST&C, 68 joints (2046') K-55 11.6# LT&C (Total 9250'), 1-guide shoe at 9224' KB, float collar at 9190'. 7-centralizers. Cemented as follows w/250 gallons mud flush, 270 sacks Howco-Lite, 5#/sack KCL, 6/10% CFR-2 followed w/225 sacks Class H 5#/sack KCL, 6/10% CFR-2, displaced w/40 barrels 2% KCL water. PD 1:30 PM 9-16-78. WOC 12 hours and ran Temperature Survey and flund top of cement at 7400'. Tested to 1600#. OK.

TD 9265' - PBTD 9190' - WIH w/Tubing Conveyed gun, Baker Loc-Set packer on 2-3/8" tubing, set packer at 8988'. Perforated 9002-9026' w/96 .50" holes. GTS in 1½ minutes on 1/2" choke well flowed at 1325# ART of 8.4 MMCFPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Tomlinson TITLE Geol. Secty. DATE 9-20-78

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE SEP 22 1978