

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Rio Penasco JX Com
9. Well No. 1
10. Field and Pool, or Wildcat Boyd Morrow
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-
Name of Operator Yates Petroleum Corporation
Address of Operator 207 South 4th St., Artesia, NM 88210
Location of Well UNIT LETTER <u>N</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>18S</u> RANGE <u>25E</u> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3472' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
ILL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Perforate additional Morrow</u> <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

WIH w/Steel Carrier gun on wireline & perforated 9140-9145' w/10 .40" holes. WIH w/packer on tubing & set packer at 9089'. Treated Morrow perforations 9140-45' (via tubing) w/1500 gallons 15% MS acid. Flushed w/2% KCL. Squeezed Morrow perforations 9002-9145'. Cement retainer at 8988'. Squeezed to 2500 psi w/150 sacks Class "H", 6% fluid loss & 4% friction inducer & 3# KCL/sack. WIH w/wireline gun & perforated 8924-8969' w/18 .40" holes. WIH w/packer & set at 8885'. Treated Morrow perforations 8924-28, 8964-69' (via tubing) w/2500 gallons 7-1/2% MS acid plus Nitrogen & 10 ball sealers.

On test 5-23-81, well flowed 220 psi on 1/2" choke = 1300 mcf/gpd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Engineering Secretary</u>	DATE <u>7-15-81</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>STANDARD CONTROLLER</u>	DATE <u>JUL 20 1981</u>
CONDITIONS OF APPROVAL, IF ANY:		