				-			
_	NO. OF COPIES RECEIVED						
╞	DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND			C-104 and C-110	
╞	SANTA FE	REQUEST F				C-104 and C-110	
	FILE 1						
┝	LAND OFFICE	AUTHORIZATION TO TRAIL OF ONE AND INTERVIEW					
ŀ	OIL						
	TRANSPORTER GAS	AUG 9 1979					
ľ	OPERATOR /	AUG 9 1979					
1.	PROPATION OFFICE				6 6		
	Operator ARCO Oil and Gas			U.	C. C. A. DEFICE		
ļ	Division of Atlantic Richfield Company						
	Box 1710, Hobbs, New Mexico 88240						
	eason(s) for filing (Check proper box) Other (Please explain)						
	New Well	Change in Transporter of:					
ł	Recompletion						
l	Change in Ownership	Casinghead Gas Condens	sate			J	
1	If change of ownership give name and address of previous owner						
π	DESCRIPTION OF WELL AND I	EASE				Perturner	
	Lease Name	ormation Kind of Lease State, Federal or F		Fee - 1 - 1	Lease No.		
	Empire Abo Unit "M"	132 Empire Abo			Fee Federal		
	Location			Foot From The	West		
	Unit Letter <u>D</u> ; <u>625</u>	5Feet From TheNorthLine	e and	reerrion the			
	Line of Section 11 Tow	mship 18S Range	27E , NMF	РМ,	Eddy	County	
174	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s				
	Name of Authorized Transporter of Oil 🔀 or Condensate						
	Amoco Pipeline Company	2300 Contiental Nat'l Bk Bldg, Ft Worth, TX Address (Give address to which approved copy of this form is to be sent)					
	Name of Authorized Transporter of Cas Amoco Prod Company	Box 68, Hobbs, N.M					
	Phillips Petroleum Comp	TITIDS Petroleum Company . Sec. Twp. Ege. Is as actually connected? When		xas			
	If well produces oil or liquids, give location of tanks.	C 11 18 27	Yes	I	8/1/79		
	If this production is commingled wit	h that from any other lease or pool,	give commingling or	ler number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workove		lug Back Same Res	'v. Diff. Res'v.	
	Designate Type of Completio		X			1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P	P.B.T.D.		
	12/18/78	8/1/79	6200'		6148'		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay 6090'		ubing Depth 6063'		
	Empire Abo	Abo reef	8090		Depth Casing Shoe		
	Perforations 6090-6100'				6190'		
			D CEMENTING RECORD				
	HOLE SIZE	HOLE SIZE CASING & TUBING SIZE		SET	SACKS CEMENT		
	11"	8-5/8" OD	1000'		<u>625</u> 1300		
	7-778"	$5\frac{1}{2}$ " OD 2-3/8" OD	6190' 6063'		1,500		
		2-378 05	0005				
N/	TEST DATA AND REQUEST F	OB ALLOWABLE (Test must be a	fter recovery of total v	olume of load oil and	l must be equal to or a	exceed top allow-	
۷.	able for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks	Date of Test	Producing Method (r Pump	and have been all a	• •		
	1/13/79 Length of Test				Choke Size		
	24 hrs	3100 <i>#</i> HP	Pkr				
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		Gas-MCF 106		
	84 bbls	84	0	I	100		
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate		
			Casing Pressure (S)	nt-in)	Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Claing Fressure (·		
VI	CERTIFICATE OF COMPLIANCE		011	OIL CONSERVATION COMMISSION			
41			AUG 3 1, 1979				
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED				
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY, a, Aussee				
			TITLE				
			11	This form is to be filed in compliance with RULE 1104.			
	SRK for L. D. LANE		and the second for allowable for a newly drilled or deepened				
	(Signature)		well, this form must be accompanied by a tabulation of the detrimined tests taken on the well in accordance with RULE 111.				
	Dist. Drlg. Supt.		All sections of this form must be filled out completely for allow-				
	(T	able on new and recompleted wells.					

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

8/6/79

(Date)