Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other Instruct. on re-
verse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

LC-067858

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1.				RECEIVED
OIL WELL [X]	GAS WELL [ ]	OTHER		

2. NAME OF OPERATOR

ARCO OIL AND GAS COMPANY   JUN 02 '89

3. ADDRESS OF OPERATOR

BOX 1710, HOBBS, NEW MEXICO 88240   O.C.D.
ARTESIA OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

2625' FNL and 175' FWL (UNIT LETTER D)

7. UNIT AGREEMENT NAME
EMPIRE ABO PRESSURE
MAINTENANCE PROJECT

8. FARM OR LEASE NAME
EMPIRE ABO UNIT "M"

9. WELL NO.
EMPIRE ABO UNIT "M" 132

10. FIELD AND POOL, OR WILDCAT
EMPIRE ABO

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
11-18S-27E

14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
	3540.6 GR	EDDY	NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF [ ]	PULL OR ALTER CASING [ ]	WATER SHUT-OFF [ ]	REPAIRING WELL [ ]
FRACTURE TREAT [ ]	MULTIPLE COMPLETE [ ]	FRACTURE TREATMENT [ ]	ALTERING CASING [ ]
SHOOT OR ACIDIZE [ ]	ABANDON* [ ]	SHOOTING OR ACIDIZING [ ]	ABANDONMENT* [ ]
REPAIR WELL [ ]	CHANGE PLANS [ ]	(Other) _____	
(Other) TEMPORARILY ABANDON [ ]		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

TA & HOLD WELL BORE FOR FIELD BLOW DOWN

Procedures as follows:

1. MIRU DDPU
2. Gave 24 HR notification of pressure test on csg
3. RIH w/swab to clear tbg
4. Install BOP & POH w/tbg & ACC
5. RIH w/CIBP on tbg
6. Set CIBP @ ±6080 RKB
7. POH w/1 jt
8. Pump 105 BBLS 8.6# brine w/2 gal WT 675/10 BF to establish circulation
9. SI Rams on BOP & Press. test to 500#. Install chart
10. If csg holds, POH, laying tbg down. Leave 1 jt on flange
11. If csg doesn't hold, get ahold of Eng. Dept for further instructions
12. RDCL. Close all tbg, csg, surface csg valves

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Services Supervisor DATE 5-23-89

(This space for Federal or State office use)

APPROVED BY _____ FOR: TITLE _____ DATE 6-1-89

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

FIELD	OPERATOR	DATE
EMPIRE ABO	ARCO OIL & GAS CO	5-23-89

LEASE	WELL NO.	LOCATION 625 FNL + 175' FWL
EMPIRE ABO UNIT M - B	132	UNIT D 11-18S-27E

8 5/8 " CASING SET AT 1000 ' WITH 625 SX OF

_____ CEMENT   HOLE SIZE 11 "   TOC @ SURFICE

5 1/2 " CASING SET AT 6190 ' WITH 1300 SX OF

_____ CEMENT   HOLE SIZE 7 7/8 "   TOC @ SURFICE

TOTAL DEPTH 6200 '

PERFS 6090' TO 6100'