

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME EMPIRE ABO PRESSURE	
2. NAME OF OPERATOR ARCO OIL AND GAS COMPANY		8. FARM OR LEASE NAME EMPIRE ABO UNIT "M"	
3. ADDRESS OF OPERATOR P.O. Box 1710, Hobbs, New Mexico 88240		9. WELL NO. EMPIRE ABO UNIT #132	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 625' FNL and 175' FWL (Unit Letter D)		10. FIELD AND POOL, OR WILDCAT EMPIRE ABO	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 11-18S-27E	
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 3540.6 GR		12. COUNTY OR PARISH EDDY	
		13. STATE NM	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) TEMPORARY ABANDON	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	<input checked="" type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

TA & HOLD WELL BORE FOR FIELD BLOW DOWN.

6-9-89 MIRU DDP. SDON

6-10-89 R.O. RU Hot Oiler, pump 60 BPW down casing to kill well. N/D W/H N/U BOP POH w/tbg. S.N.P.N. and MA.

6-14-89 R.O. RIH w/Hyd set CIBP to 6030'. Set Bridge Plug. Circulate down tubing back of casing 100 barrels 8.6# brine w/WT675 chemical. Shut-in casing press up to 500# air working out of casing. Bled off. Press back up to 500#. Held for 25 minutes. POH w/tbg. ND BOP N/U W/H. Left one jt 2-3/8" tubing on wrap around. Chart attached. RDCL.

CIBP set @ 6030' above Pengo tool which had been previously squeezed. Tool was @ 6034'.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Services Supervisor

DATE 7/6/89

(This space for Federal or State office use)

APPROVED BY _____

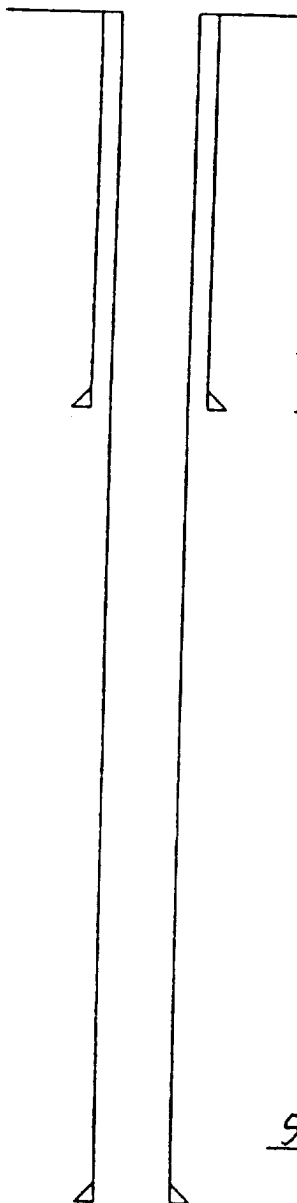
TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

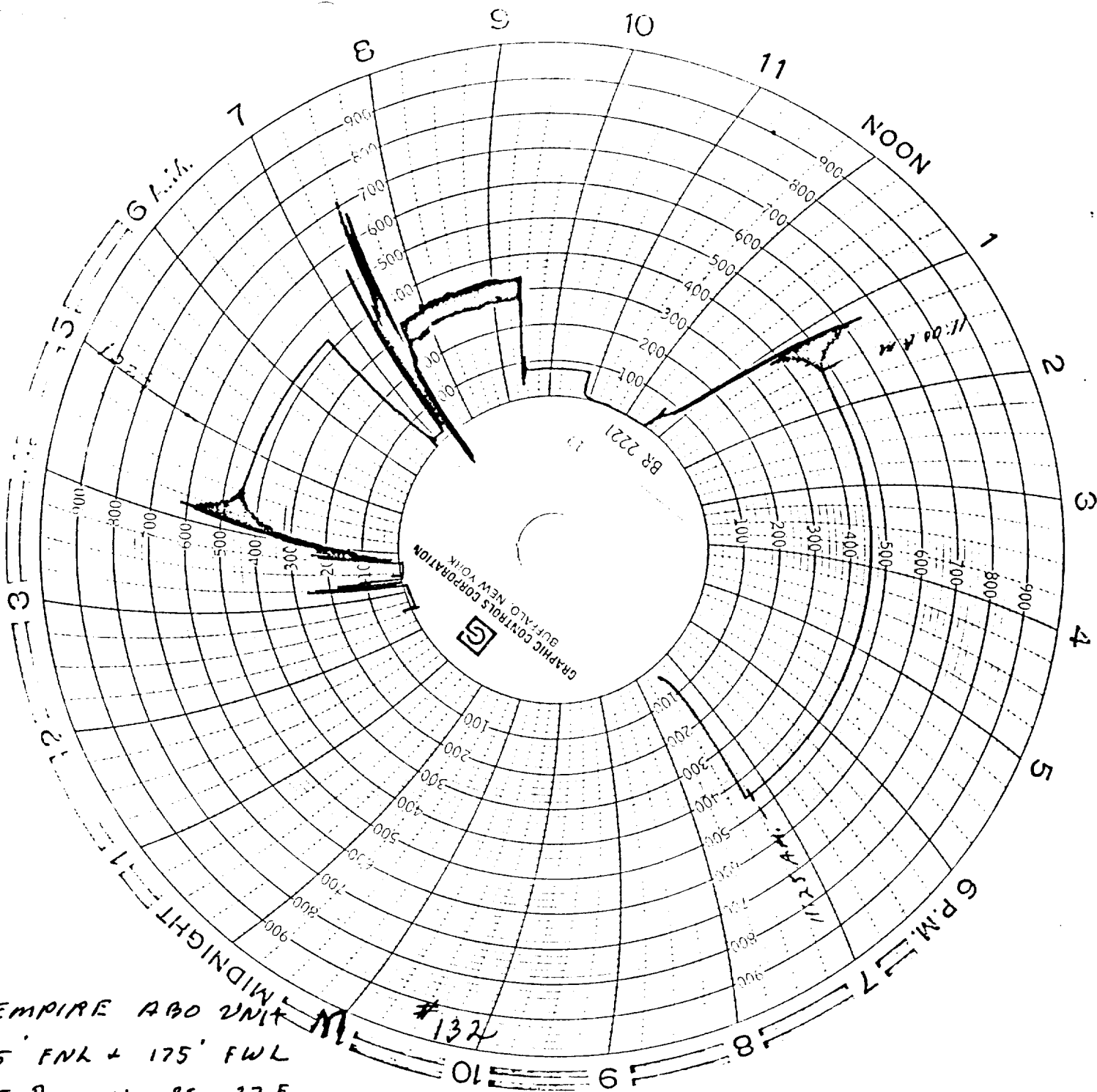
FIELD	OPERATOR		DATE
EMPIRE ABO	ARCO OIL & GAS CO		5-11-89
LEASE	WELL NO.	LOCATION	
EMPIRE ABO UNIT M- 18	132	625' FNL x 175' FWL UNIT D 11-185-27E	



8 5/8 " CASING SET AT 1000 ' WITH 625 SX OF
 _____ CEMENT HOLE SIZE 11 " TOC @ SURFACE

5 1/2 " CASING SET AT 6190 ' WITH 1300 SX OF
 _____ CEMENT HOLE SIZE 7 7/8 " TOC @ SURFACE

TOTAL DEPTH 6200 '
 PERFS 6090' TO 6100'



EMPIRE ABO UNIT
625' FNK + 175' FWL
UNIT D 11-185-27E
EDDT COUNT

SET CIBP + TEST CSG