NOTICE OF INTENTION TO: TERT WATER RIGHT-OFF PRACTURE TREAT SHOOT OR ACIDIZE REPAIR OF DEPARTMENT OF EACH ON PART ABANDON MILLIPLE CONFIFTE ABANDON'S THAT HE TREAT SHOOT OF ACIDIZE REPAIR OF PLANS (Other) 17. DORR RIDE. CHONGE PLANS (Other) 17. DORR RIDE. CHONGE PLANS (Other) TAKE HOLD WELL BORE FOR FIELD BLOW DOWN. TA & HOLD WELL BORE FOR FIELD BLOW DOWN. 6-9-89 MIRU DDPU. SDON 6-10-89 R.O. RU Hot Oiler, pump 60 BPW down casing to kill well. N/D W/H N/U BOP POH w/tbg. S.N.P.N. and MA. 6-14-89 R.O. RIH w/Hyd set CIBP to 6030'. Set Bridge Plug. Circulate down tubing back of casing 100 barrels 8.6# brine w/WIG5'. Schemical. Shut-in casing press up to 500# air working out of casing. Bled off. Press back up to 500 Held for 25 minutes. POH w/tbg. ND BOP N/U W/H. Left one jt 2-3/8" tubir on wrap around. Chart attached. RDCL. CIBP set @ 6030' above Pengo tool which had been previously squeezed. Tool @ 6034'.	1985		N TI ICATE*	SUBMIT (Other 1 OR verse alde	O STATES OF THE INTER IND MANAGEMEN	RTME O			3160-5 nter 198 erly 9-3.	(Nov
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ARCO OIL AND GAS COMPANY P. O. BASE 1710, Hobbs, New Mexico. See also space 17 below 3. See also space 17 below 4. See also space 18 below 19 below 19 below 19 below 19 below 19 below 19 below 1		MAINTENANCE PRO				IER	энто	WELL		0
625' FNL and 175' FWL (Unit Letter D) 625' FNL and 175' FWL (Unit Letter D) 11. PERMIT NO. 12. COPPT OF PARISH 13. FTAT 13. FEATURE TO P. ST. OR. ST. D. M. OR BELL AND 13. ST. T. S. M. OR BELL AND 14. PERMIT NO. 15. SELECTION OF LABOR 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data STEEL WATER BRUT-OFF FILL OR ALTERS CASING ABANDON. 17. DIVERTING THE TRANSPORT OF: THE WATER BRUT-OFF FRACTURE TRANSPORT OF COMMENT FRACTURE TRANSPORT OF: THE WATER BRUT-OFF F	т " М"	EMPIRE ABO UNI	Đ	PECEN		S COMPANY	AND GAS	OIL A	ARCO	3. 4
11. SEC. T. L. M. OR BLEL AND SUNTENAL OF SELECTIONS (Show whether of M. G. C.	#13	10. FIELD AND POOL, OR WILDO	89	itate requireme	Mexico 882 n accordance with an	Hobbs New tion clearly and in	L710, H eport locati w.)	BOX 1 WELL (Rep e 17 below		
15. TERNIT NO. 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data **STITUTE OF INTENTION TO: **TREAT WATER ABUT-OFF PLANS OF INTENTION TO INTENTION	ПО	11. SHC., T., B., M., OR BLK. AM BURYBY OR ARMA			it Letter D)	5' FWL (Uni	and 1 75	FNL a	625'	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER REPORT OF PELL OR ALTER FUNDY MALTEPLE CONFIDER RHOOT OR ACIDITE ARABOON. CHANGE PLANE (Other) TEMPORARY ABANDON REPORT OR Multiple completes ARABOON. (Other) TEMPORARY ABANDON REPORT OR Multiple completion on Well (Other) TEMPORARY ABANDON REPORT OF INTENTION WELL (Other) TEMPORARY ABANDON REPORT OF INTENTION OF ACIDITIES (Other) TEMPORARY ABANDON REPORT OF INTENTION OF THE TREATMY (CHANGE PLANE (Other) TEMPORARY ABANDON REPORT OF INTENTION OF INTENTION OF THE TREATMY (CHANGE PLANE (Other) TEMPORARY ABANDON REPORT OF THE TREATMY (CHANGE PLANE (Other) TEMPORARY ABANDON ADANDON REPORT OF THE TREATMY (CHANGE PLANE (Other) TEMPORARY ABANDON ADANDON REPORT OF THE TREATMY (CHANGE PLANE (Other) TEMPORARY ABANDON ADANDON REPORT OF THE TREATMY (CHANGE PLANE (Other) TEMPORARY ABANDON ADANDON REPORT OF THE TREATMY (CHANGE PLANE (Other) TEMPORARY ABANDON ADANDON ADANDO					TIONS (Show whether D	15. ELEVAT			MIT NO.	14. F
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@ 6034". 18. I hereby certify that the foregoing is true and correct	500#.	Shut-in casing Press back up to	5 chemical. Bled off.	ine w/WT6 f casing. ND BOP N/	arrels 8.6# b working out POH w/tbg.	sing 100 ba o 500# air 5 minutes.	of cas up to for 25	back press Held	L4-89	6
	ol was	ously squeezed. Too	been previo	which had	ve Pengo tool	6030' abov	set @ 34'.	CIBP @ 603		
SIGNED					orre ct	ing is true and co	he foregoin	fy that th	reby cert	18. 1
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(This space for Federal or State office use)						e office use)	or State	or Federal	la space 1	r
APPROVED BY TITLE DATE						•				•

*See Instructions on Reverse Side

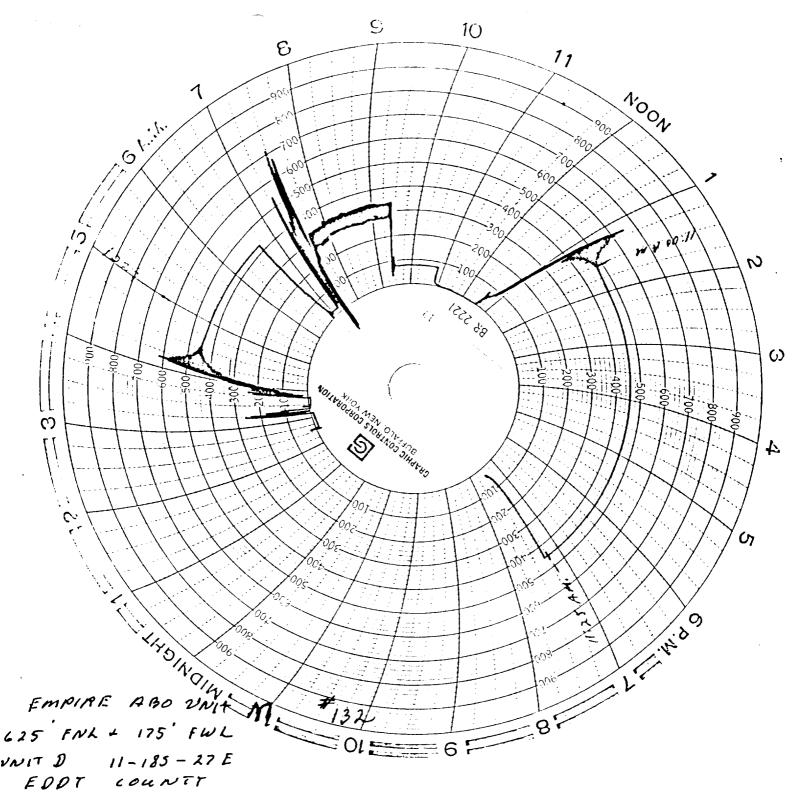
8 7/8 "CASING SET AT 1000 "WITH 625 SX OF

CEMENT HOLE SIZE 11 " TOC @ SURFICE

5 1/2 "CASING SET AT 6/90 "WITH 1300 SX OF

CEMENT HOLE SIZE 7 7/8 " TOC @ SURFICE

TOTAL DEPTH 6200'
PERF5 6090' TO 6100'



SET CIBP + TEST CSG