

INMOC COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on
reverse side)

Copy to S-F

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. LC 028772 D	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Anadarko Production Company		7. UNIT AGREEMENT NAME Ballard Grayburg	
3. ADDRESS OF OPERATOR P. O. Box 67, Loco Hills, New Mexico 88255		8. FARM OR LEASE NAME Tract No. 3	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 660' FEL Sec. 7, T18S, R29E At top prod. interval reported below Same At total depth Same		9. WELL NO. 1	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Loco Hills Queen	
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 7 - 18S - 29E	
15. DATE SPUDDED 11-2-78		12. COUNTY OR PARISH Eddy	
16. DATE T.D. REACHED 11-7-78		13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) 12-1-78		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3564.6 GL	
19. ELEV. CASINGHEAD 3565.6		20. TOTAL DEPTH, MD & TVD 3124'	
21. PLUG, BACK T.D., MD & TVD 3103'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY X		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Jackson Zone 2954' - 3001'	
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray-Compensated Neutron Log	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
CASINO SIZE		WEIGHT, LB./FT.	
DEPTH SET (MD)		HOLE SIZE	
CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24.04	
353' KB		12-1/4"	
250 ex Class H		None	
4-1/2"		10.54	
3123' KB		7-7/8"	
300 ex 50/50 Peemix		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE		TOP (MD)	
BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE	
DEPTH SET (MD)		PACKER SET (MD)	
2-3/8"		3016' SNOL	
31. PERFORATION RECORD (Interval, size and number) Jackson: 2954, 2955, 2959, 2960-68, 2976, 2982, 2992 & 3001 @ 1 SPF		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2954-3001		Acidized w/1000 gals 15% NE Acid	
2954-3001		Fraced w/1000 gals 15% NE acid, 33,000 gals gelled FM, 22,000# 100 mesh sd, 13,000# 20/40 sd & 100# Gyphen	
33.* PRODUCTION		WELL STATUS (Producing or shut-in) Producing	
DATE FIRST PRODUCTION 12-11-78		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	
HOURS TESTED 24		CHOKE SIZE None	
PROD'N. FOR TEST PERIOD 1-15-79		OIL—BBL. 10	
GAS—MCF. 9.6		WATER—BBL. 60	
GAS-OIL RATIO 960:1		FLOW. TUBING PRESS. 604	
CASING PRESSURE 604		CALCULATED 24-HOUR RATE 10	
OIL—BBL. 10		GAS—MCF. 9.6	
WATER—BBL. 60		OIL GRAVITY-API (CORR.) 38.5	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		TEST WITNESSED BY Osie Farris	
35. LIST OF ATTACHMENTS 2 Copies Deviation Survey, 2 Copies t* Survey, 2 Copies Log		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED Original Signed by Jerry E. Buckles		TITLE Area Supervisor	
DATE January 22, 1979			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				TOP		
Grayburg-Metex	2400	2500	O11	Salt	240	
Grayburg-Premier	2350	2640	O11	Yates	700	
SanAndres-Jackson	2934	3001	O11	7-Rivers	1265	
				Queen	1900	
				Grayburg	2230	
				San Andres	2640	