

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLIC.
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 028772 D

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back or otherwise re-work a well. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☒ GAS WELL ☐ OTHER ☒ Complete Grayburg

APR 4 1979

2. NAME OF OPERATOR

Anadarko Production Company

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

3. ADDRESS OF OPERATOR

P. O. Box 67, Loco Hills, New Mexico 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface 1980' FNL & 660' FEL Sec. 7, T18S, R29E
Eddy County, New Mexico

7. UNIT AGREEMENT NAME

Ballard Grayburg
San Andres Unit

8. FARM OR LEASE NAME

Tract No. 3

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Loco Hills Queen
Grayburg San Andres

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

7 - 18S - 29E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3564.6' GL

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

RECEIVED

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREATMENT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

O. C. C.

ARTESIA, OFFICE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Complete Grayburg Zone

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. RUPU, pull rods and tubing.

2. Perforated Metax: 2415-18, 2445-48, 2456-61, 2470-74 & 2481-86 @ 2 SPF w/.37" diam. holes.
Perforated Premier: 2588-90, 2609-12, 2614-18, 2620-23, 2632-36 & 2640-43 @ 2 SPF w/cased gun.
Perforated Premier: 2556-61, 2570-74 & 2581-86 @ 2 SPF by mistake.
3. Acidized Metax: 2415-2486 with 24 bbls. 15% NE acid & 80 BS, overflushed with 75 BFW.
Acidized Premier: 2556-2643 with 22 bbls. 15% NE acid & 75 BS, overflushed with 150 BFW.
4. Fraced Premier: 2556-2643 in 2 equal stages with a total of 250 gals 15% NE acid, 31,000 gals gelled RF-30, 12,000# 100 mesh sand, 17,000# 20/40 sand, 6,000# 10/20 sand & 100# Gypban. AR&P = 20 BPM @ 3150#.
5. Fraced Metax: 2415-86 in 3 equal stages with a total of 750 gals of 15% NE acid, 47,000 gals RF-30, 18,000# 100 mesh sand, 25,500# 20/40 sand, 9,000# 10/20 sand & 150# Gypban. AR&P = 20 BPM @ 2658#.

6. Washed sand off BP, retrieved BP. Re-ran tubing, pump and rods with SN @ 3016'.

7. Returned well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED Original signed by
Jerry E. Buckles

TITLE Area Supervisor

DATE March 27, 1979

(This space for Federal or State office use)

APPROVED BY (Orig. Sgd.) ALBERT R. STALL
CONDITIONS OF APPROVAL, IF ANY:

ACTING DISTRICT ENGINEER

TITLE

DATE APR 10 1979

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.