

RECEIVED  
Dec. 1973

NEW MEX. OIL CONS. COMMISSION  
Drawer DD  
Artesia, NM 88210

Form Approved.  
Budget Bureau No. 42-R1424

FEB 07 1983

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

O. C. D.

ARTESIA, SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other X - Water Injection

2. NAME OF OPERATOR

Anadarko Production Company ✓

3. ADDRESS OF OPERATOR

P. O. Drawer 130, Artesia, New Mexico 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FNL & 660' FEL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) ☐

RECEIVED  
FEB 25 1983

OIL & GAS  
MINERALS MGMT. SERVICE  
ROSWELL, NEW MEXICO

X - Convert to water injection

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Rigged up pulling unit.
2. Tripped out of hole with rods and tubing.
3. Ran 4½" CIBP and set @ 2940' GL.
4. Ran 4½" Watson SL Injection packer on 2-3/8" SALTA (internally plastic lined) tubing. Washed the perforations with 500 gals 5% HCL acid and 200 gals Zylene; reversed out acid & Zylene.
5. Circulated packer fluid; set packer @ 2360' GL; tested casing above packer to 700#.
6. Equipped well head for water injection.
7. Commenced water injection 1-2-83 in accordance with NMOCD Order #R7000, Case #7572 dated June 11, 1982.  
Note: Mr. Stubblefield with NMOCD witnessed casing pressure test.  
Note: The braidenhead and casing head are equipped with pipe and valves brought to surface to monitor possible tubing, casing or packer leaks.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Area Supervisor DATE January 24, 1983

ACCEPTED FOR RECORD

APPROVED BY (Orig. Sgd.) PIETER W. CHESTER TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

FEB 4 1983

MINERALS MANAGEMENT SERVICE  
ROSWELL, NEW MEXICO \*See Instructions on Reverse Side