

UNIONED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
NEW OIL CON. COMMISSION
SUBMIT IN DUPL E*
Artesia, NM 88210 (See other instructions on reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input type="checkbox"/>		RECEIVED		5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEP-EN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR		Anadarko Production Company		3. ADDRESS OF OPERATOR		Artesia, New Mexico, P. O. Drawer 130, ARTESIA OFFICE		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		7. UNIT AGREEMENT NAME	
At surface		1980' FNL & 660' FEL		Sec. 7 T-18S R-29E, Eddy Co., NM		At top prod. interval reported below		Same		8. FARM OR LEASE NAME	
At total depth		Same		14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH		13. STATE	
15. DATE SPUDDED		11/2/78		16. DATE T.D. REACHED		11/8/78		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	
20. TOTAL DEPTH, MD & TVD		3124		21. PLUG, BACK T.D., MD & TVD		2940' G.L.		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		Metex-2415-2486 Premier-2556-2643		25. WAS DIRECTIONAL SURVEY MADE		Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED	
Gamma Ray-Compensated Neutron Log		No		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)	
Casing Size		Weight, lb./ft.		Depth Set (MD)		Hole Size		Cementing Record		Amount Pulled	
8-5/8"		24#		353' KB		12-1/4"		250 SX Class H		None	
4-1/2"		10.5#		3123' KB		7-7/8"		500 SX 50/50 Posmix		None	
31. PERFORATION RECORD (Interval, size and number)		Metex-2415-18, 2445-48, 2456-61, 2470-74, 2481-86 @ 2 SPF-.37 Dia Hole @ 40 holes.		Premier-2588-90, 2609-12 2614-18, 2620-23, 2632-36, 2640-43 @ 2 SPF-.37 Dia Hole @ 38 Holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or)		35. LIST OF ATTACHMENTS		None - no logs were ran during recompletion		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		35. LIST OF ATTACHMENTS		None - no logs were ran during recompletion		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED		TITLE	
Area Supervisor		DATE		April 12, 1983		* (See Instructions and Spaces for Additional Data on Reverse Side)					