

NMOCC COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

Copy to St
Form approved.
Budget Bureau No. 42-R355.6.

LEASE DESIGNATION AND SERIAL NO.

LC 050906

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Ballard Grayburg
San Andres Unit

8. FARM OR LEASE NAME

Tract No. 5

9. WELL NO.

14

10. FIELD AND BOO, OR WILDCAT

Loco Hills Queen
Grayburg San Andres11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

8 - 18S - 29E

12. COUNTY OR
PARISH

13. STATE

Eddy New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Anadarko Production Company

3. ADDRESS OF OPERATOR

P. O. Box 67, Loco Hills, New Mexico 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

990' FSL & 1310' FEL Sec. 8, T18S, R29E

At top prod. interval reported below

Eddy County, New Mexico

At total depth

14. PERMIT NO.

DATE ISSUED

APR 18 1979

15. DATE SPUDDED

10-20-78

16. DATE T.D. REACHED

10-25-78

17. DATE COMPL. (Ready to prod.)

12-6-78

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3501' GL

19. ELEV. CASINGHEAD

3502'

20. TOTAL DEPTH, MD & TVD

3100'

21. PLUG, BACK T.D., MD & TVD

3091'

22. IF MULTIPLE COMPLEMENTS, HOW

ARTESIA, NEW MEXICO

23. INTERVALS DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

San Andres - 2976-3081

Grayburg - 2494-2729

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray Compensated Neutron

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	396' KB	12-1/4"	250 sx Class H	None
4-1/2"	11.6#	3095' KB	7-7/8"	500 sx 50/50 Posmix	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	3057' SNOE	

31. PERFORATION RECORD (Interval, size and number)

2976-3081 San Andres (Original)

Premier: 2678-82, 2685-94, 2698-2701,

2717-21 & 2726-29 @ 2 SPF (New)

Metex : 2494-96, 2504-09 & 2536-44 @

2 SPF (New)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2494-2544	Acidized - see Form 9-331
2678-2729	Acidized -
2678-2729	Fraced -
2494-2544	Fraced -

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
1-16-79		Pumping					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
3-19-79	24	None	→	51	24.4	181	479:1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
90#	420#	→	51	24.4	181	36.5		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Accompanied by Form 9-331

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Area Supervisor

DATE

March 30, 1979

*(See Instructions and Spaces for Additional Data on Reverse Side)