

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 050906

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a Federal reservation.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☒ Complete Grayburg

APR 4 1979

2. NAME OF OPERATOR

Anadarko Production Company

3. ADDRESS OF OPERATOR

P. O. Box 67, Loco Hills, New Mexico 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

990' FSL & 1310' FEL Sec. 8, T18S, R29E
Eddy County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3501' GL

7. UNIT AGREEMENT NAME

Ballard Grayburg
San Andres Unit

8. FARM OR LEASE NAME

Tract No. 5

9. WELL NO.

14

10. FIELD AND POOL, OR WILDCAT

Loco Hills Queen
Grayburg San Andres

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

8 - 18S - 29E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Other)

ARTESIA, OFFICE

NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up pulling unit, pulled rods and tubing.
2. Perforated Metex: 2494-96, 2504-09 & 2536-44 @ 2 SPF.
Perforated Premier: 2678-82, 2685-94, 2698-2701, 2717-21 & 2726-29 @ 2 SPF.
3. Acidized Metex perms: 2494-2544 with 16 bbls. 15% NE acid & 60 BS, overflushed with 75 BFW.
Acidized Premier perms: 2678-2729 with 25 bbls. 15% NE acid & 92 BS, overflushed with 50 BFW.
4. Fraced Premier: 2678-2729 in 2 equal stages with a total of 40,000 gals gelled FW, 12,000# 100 mesh sand, 24,000# 20/40 sand, 6,000# 10/20 sand & 100# Gypban. AR = 19.5 BPM @ 2875#.
5. Fraced Metex: 2494-2544 in 2 equal stages with a total of 500 gals 15% NE acid, 31,000 gals gelled FW, 12,000# 100 mesh sand, 17,000# 20/40 sand, 6,000# 10/20 sand & 100# Gypban. AR = 20 BPM @ 3050#.
6. Pulled packer and bridge plugs; re-ran tubing, pump and rods with SNOE @ 3057#.
7. Returned well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED Original signed by
Jerry E. Buckles

TITLE Area Supervisor

DATE March 30, 1979

(This space for Federal or State office use)

APPROVED BY Joe J. Lara

TITLE ACTING DISTRICT ENGINEER

DATE APR 17 1979

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO 680-379

0301 1 8399

RECEIVED
OCT 11 1968
FEDERAL BUREAU OF INVESTIGATION
U.S. DEPARTMENT OF JUSTICE