

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 88210

Form approved by
Budget Bureau No. 1004-0135
Expires August 31, 1985

465

5. LEASE DESIGNATION AND SERIAL NO.

LC - 050906

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Ballard Grayburg
San Andres Unit

8. FARM OR LEASE NAME

Tract No. 5

9. WELL NO.

14

10. FIELD AND POOL, OR WILDCAT
Loco Hills-Queen-
Grayburg-San Andres

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

8 - 18S - 29E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

1. O. C. D.

ARTESIA, NM

X - Water Injection Well

2. NAME OF OPERATOR

Anadarko Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Drawer 130, Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

990' FSL & 1310' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, etc.)

3501' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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FRACTURE TREATMENT

REPAIRING WELL

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SHOOTING OR ACIDIZING

ALTERING CASING

(Other) Convert for water injection

ABANDONMENT*

X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Note: When pulling unit was rigged up to convert this former producer to water injection, found braidenhead flow of 5 bbls per day. Received verbal approval from BLM & NMOCD to braidenhead squeeze.

1. Rigged up pulling unit; tripped out of hole with rods and tubing.
2. Pumped down braidenhead and ran Tracer Survey; established all fluid pumped as going into Salt Section.
3. Braidenhead squeezed with 150 sx Class C cement with 2 % CaCL. final squeeze pressure = 3000.
4. WIH with CIBP on tubing and set @ 2830' to shut off San Andres perfs; TOH.
5. WIH with RBP and pkr. Acidized all Grayburg perfs with 2500 gals 15% NEFE acid; TOH.
6. WIH with 4 1/2" injection pkr on 2-3/8" plastic lined tubing; circulated hole with fresh water and chemical; set pkr @ 2428'; tested casing in accordance with NMOCD rules and regulations.
7. Rigged down pulling unit.
8. Hooked up injection wellhead and commenced water injection on 8-16-85 in accordance with NMOCD Order R-7773 dated 1-8-85.

Attached: Schematic with well information, copy of Tracer Survey, copy of T* Survey from when well was drilled showing cement top up to Salt Section.

Post FD-3
6-13-85
G.M. #062W

18. I hereby certify that the foregoing is true and correct

SIGNED M. B. Bussell

TITLE Field Foreman

DATE August 19, 1985

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

AUG 30 1985

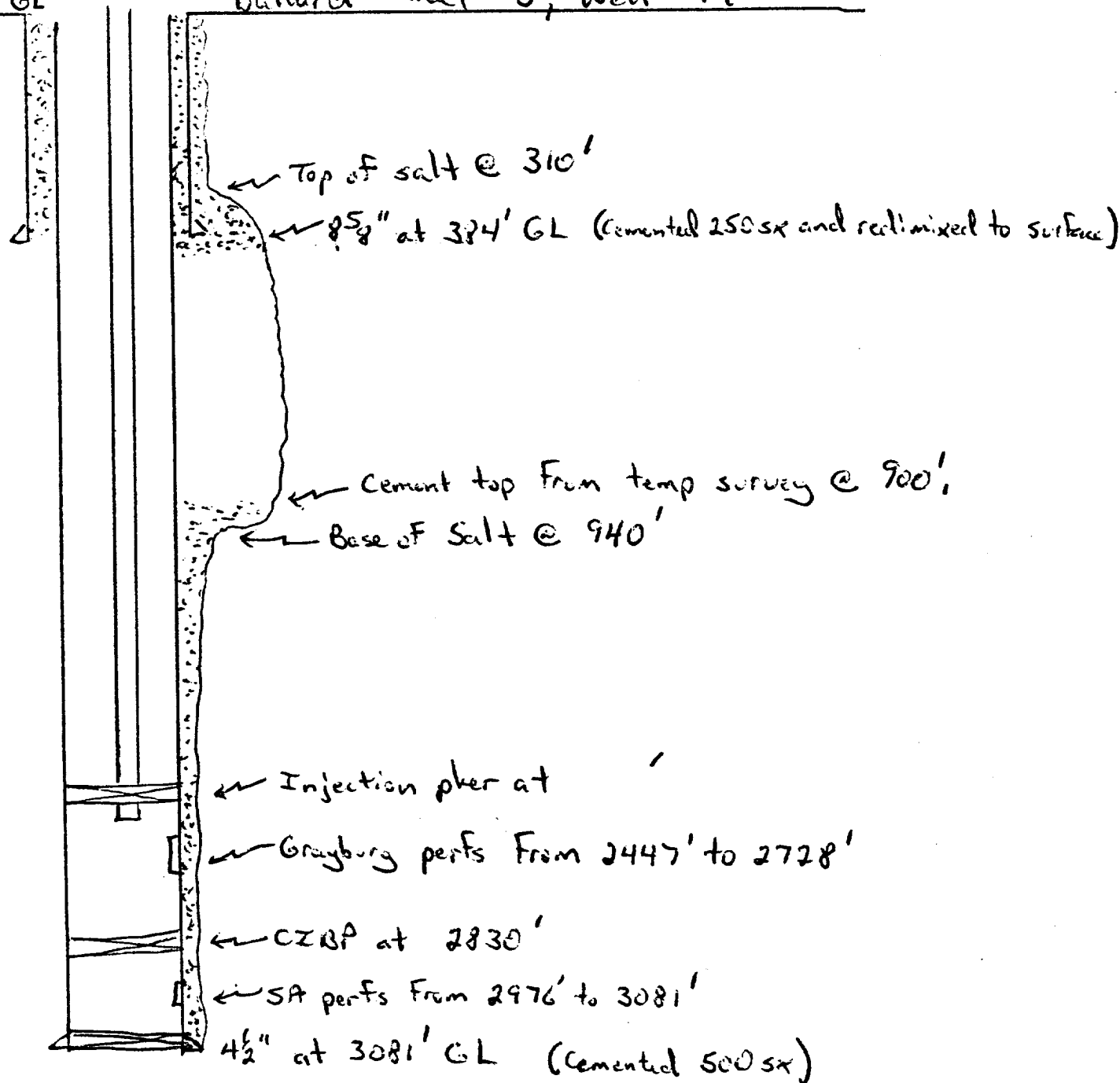
*See Instructions on Reverse Side

8/1/85

Anadarko 

Elev - 3501' GL

Ballard Tract # 5, well # 14



BENNETT WIRE LINE SERVICE

McARTHUR
ARTESIA, NEW MEXICO 88210
Phone 746-3281

RECEIVED

NOV 16 1978

CONCRETE RECOVERY
DIVISION

TEMPERATURE SURVEY

OPERATOR Anadarko Production Co.

LEASE Ballard

WELL NO. 5-14

FIELD _____

DATE & TIME CEMENT JOB COMPLETED _____

DATE & TIME SURVEY MADE 10/26/78

9:00 A.M.

SURVEY RUN BY Billy Joe Cathey

DATUM _____

WELL DATA Ct. 900 Ft.

Id. 3099 Ft.

