This data short is stilled in reference to the attack d "Application for Permit to Drill" Anadarko's: Ballard Grayburg San Andres Unit Tract No. 10, Well No. 5

CAN LLI

1. Location: 990' FNL & 730' FEL Sec. 5, T-18S, R-29E, Eddy County, New Mexico

2. Elevation: 3552.6 G. L.

3. Geological Name of Surface Formation: Triassic - Doakum (Santa Rosa)

4. Type of Drilling loois to be Utilized:

5. Froposed Drilling Depth:

28501

Rotary Tools

6. Tops of Important Geological Markers:

T. Salt	250'	-Rivers	1300*
B. Jalt	760'	(a.een	1925'
Tansill	815'	Grayburg	2330*
Yates	920*	San Andres	2750*

7. Istimated Depra of Anticipated Water, Oil or Gas:

0i1 - 2520' - 2750'

8. Casing Frogram:

7-5/8¹¹ - 26.40#, N-80, Cond. B 4-1/2¹ - 10.50#, K-55, New

9. Setting Depth of Casing:

7-5/8" - 350' - 150 sx Class H w/27. CaCL

4-1/2" - 2850'- 250 sx Class H w/.2 of 1% CFR-2, 5" Salt, 10# sand/sx 10. Specifications for Iressure Control Equipment (See Attached Schematic):

WEK Urilling Rig #3 is equipped with Shaffer Type E 10" Series 900 BOB with 4" Blind Rams, kill line and choke manifold. Koomey Hydraulic Controls and Accumulator with remote controls. When nippling up, test BOP and Choke to 1500 psi. Operate BOP equipment once a day, or as directed by Company Representative.

11. Mud Frogram:

Drill with Fresh Water Native Mud to within 200° of T. D. Jell will be added at this point to increase viscosity and clean hole prior to running casing.

12. Testing, Logging & Coring Program:

a. Testing: No drill stem tests will be made.

b. Coring: No coring planned.

c. Logging: Run Gamma Ray/Compensated Neutron Log after 45" pipe is set.

13. Potential Hazards:

None are expected. Above described BOP should take care of any blowout problems. Numerous wells have been drilled in this area without problems.

14. Anticipated Starting Date & Duration:

Plan to begin drilling operations approximately Oct. or Nov. 1978 (possibly earlier if Fermits are approved promptly). Approximately 10 days required to drill well and 2 weeks for completion.

15. Other Facets:

There is a chance that W E K Rig #2 will drill this well; it is equipped with similar Pressure Control Equipment. The rig layout might be slightly different.