

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 058581

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

NOV - 7 1978

2. NAME OF OPERATOR

Anadarko Production Company

O. C. C.

3. ADDRESS OF OPERATOR

ARTESIA, OFFICE

P. O. Box 67, Loco Hills, New Mexico 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

990' FNL & 730' FEL Sec. 3, T-18S, R-29E
Eddy County, New Mexico

7. UNIT AGREEMENT NAME

Ballard Grayburg
San Andres Unit

8. FARM OR LEASE NAME

Tract No. 10

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Loco Hills Queen
Grayburg San Andres

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

3 - 18 - 29

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3552.6 GL

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER Casing

MULTIPLE COMPLETE

NOV 9 1978
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud, set casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up rotary tools.
2. Spudded 12 1/4" hole @ 3:00 P.M. 10-27-78. Lost circulation @ 40'. Set 8-5/8", 24#, K-55 casing with casing shoe @ 362' KB. Halliburton cemented with 250 sacks Class H w/2% CaCl. P.D. @ 12:00 A.M. 10-28-78. Cement did not circulate. Dumped 5 yards redmix cement down backside of casing and brought cement to surface. Installed and tested series 900 double ram hydraulic BOP. WOC 13 hours.
3. Lost circulation @ 1158', mixed LCM and regained circulation.
4. Drilled 7-7/8" hole to 2855'. Set 4 1/2", 10.4#, K-55 casing with casing shoe @ 2853' KB. Halliburton cemented with 500 sacks Class C 50/50 poxmix with 6# salt per sack. P. D. @ 5:30 A.M. 11-2-78.
5. Bennett Wireline Company ran Temperature survey and found cement top @ 900'.

Note: Will file appropriate forms upon completion of well.

18. I hereby certify that the foregoing is true and correct

Original Signed by

SIGNED Jerry E. Buckles

TITLE

Area Supervisor

DATE

November 3, 1978

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACTING DISTRICT ENGINEER

DATE

NOV 6 - 1978

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.