

NMOCC COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 058501

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Bellard Grayburg
San Andres Unit

8. FARM OR LEASE NAME

Tract No. 10

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Loco Hills Queen
Grayburg San Andres

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

5 - 18S - 29E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

1. OIL
WELL ☒ GAS
WELL ☐ OTHER

2. NAME OF OPERATOR

Anadarko Production Company

3. ADDRESS OF OPERATOR

P. O. Box 67, Loco Hills, New Mexico 88259

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

990' FNL & 730' FEL Sec. 5, T18S, R29E
Eddy County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3552.6 GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON* ☐

CHANGE PLANS ☐

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

SUBSEQUENT REPORT OF:

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Ran Gamma Ray Compensated Neutron Log.

2. Perforated Metex: 2580-2628 @ 2 SPF; perforated Premier: 2708-2784 @ 2 SPF.

2580-2628

3. Acidized Premier - 2708-2784 w/1000 gals 15% NE acid; acidized Metex w/600 gals 15% NE acid.

4. Fraced Premier perfs 2708-84 in 3 equal stages with a total of 750 gals 15% NE acid, 45,000 gals gelled fresh water, 18,000# 100 mesh sand, 25,500# 20/40 sand, 9,000# 10/20 sand and 150# Gypban. Average rate = 20.6 BPM @ 2767#.
Fraced Metex perfs 2580-2628 in 2 equal stages with a total of 300 gals 15% NE acid, 30,000 gals gelled Fresh Water, 12,000# 100 mesh sand, 17,000# 20/40 sand, 6,000# 10/20 sand and 100# Gypban. Average rate = 21 BPM @ 2600#.

5. Ran 91 joints 2-3/8", 4.7#, J-55, 8 Rd EUE tubing with seating nipple open-ended @ 2820'. Ran bottom hole pump and 1/2" rods.

6. Installed pumping equipment.

7. Placed well on production 11-14-78. See form 9-330 for well test.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed by
Jerry E. Buckles

TITLE Area Supervisor

DATE Nov. 27, 1978

(This space for Federal or State office use)

APPROVED BY (Orig. Sgd.) ALBERT R. ...

TITLE ACTING DISTRICT ENGINEER

DATE DEC 01 1978

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depth (top and bottom) and method of placement of cement plugs; and, in other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.