

NO. OF COPIES RECEIVED		5
DISTRIBUTION		
SANTA FE		/
FILE		/
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	/
	GAS	/
OPERATOR		/
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

RECEIVED

NOV 28 1978

I. Operator **Anadarko Production Company** ✓

Address **P. O. Box 67, Loco Hills, New Mexico 88255**

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Ballard GSA Unit Tract 10</b>	Well No. <b>5</b>	Pool Name, including Formation <b>LocoHillsQueenGrayburgSanAndreas</b>	Kind of Lease <b>Oil, Federal</b>	Lease No. <b>LC 098381</b>
Location Unit Letter <b>A</b> ; <b>990</b> Feet From The <b>North</b> Line and <b>730</b> Feet From The <b>East</b> Line of Section <b>5</b> Township <b>18S</b> Range <b>29E</b> , NMPM, <b>Eddy</b> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Texas-New Mexico Pipeline Company</b>	Address (Give address to which approved copy of this form is to be sent) <b>Box 1510, Midland, Texas 79701</b>	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>Phillips Petroleum Corporation</b>	Address (Give address to which approved copy of this form is to be sent) <b>Box 6666, Odessa, Texas 79760</b>	
If well produces oil or liquids, give location of tanks.	Unit <b>E</b>	Sec. <b>8</b>
	Twp. <b>18S</b>	Rge. <b>29E</b>
	Is gas actually connected? <b>Yes</b>	When <b>11-14-78</b>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Rest'v.	Diff. Rest'v.
Date Spudded <b>10-27-78</b>	Date Compl. Ready to Prod. <b>11-14-78</b>		Total Depth <b>2855'</b>		P.B.T.D. <b>2844'</b>			
Elevations (DF, RKB, RT, GR, etc.) <b>3592.6 GR</b>	Name of Producing Formation <b>Grayburg</b>		Top Oil/Gas Pay <b>2580'</b>		Tubing Depth <b>2820'</b>			
Perforations <b>2580-84 2588-94 2607-11 2624-28</b> <b>2708-14 2734-38 2741-47 2762-70 2780-84</b>					Depth Casing Shoe <b>2853'</b>			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE <b>12-1/4"</b> <b>7-7/8"</b>	CASING & TUBING SIZE <b>8-5/8"</b> <b>4-1/2"</b>		DEPTH SET <b>372' KB</b> <b>2833' KB</b>		SACKS CEMENT <b>250 SK CLASS H</b> <b>300 SK 30/30 PORTLAND</b>			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <b>11-17-78</b>	Date of Test <b>11-22-78</b>	Producing Method (Flow, pump, gas lift, etc.) <b>Pumping</b>	
Length of Test <b>24 hour</b>	Tubing Pressure <b>807</b>	Casing Pressure <b>607</b>	Choke Size <b>None</b>
Actual Prod. During Test <b>87</b>	Oil - Bbls. <b>61</b>	Water - Bbls. <b>26 BW</b>	Gas - MCF <b>11.8</b>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed by Jerry E. Duckles

(Signature)

Area Supervisor

(Title)

November 27, 1978

OIL CONSERVATION COMMISSION

NOV 30 1978

APPROVED \_\_\_\_\_, 19

BY **W. A. Gussert**

TITLE **SUPERVISOR, DISTRICT II**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-