

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

N. M. 23417

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

FEB 14 1979

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Anadarko Production Company O. C. C.

3. ADDRESS OF OPERATOR

ARTESIA, OFFICE

P. O. Box 67, Loco Hills, New Mexico 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface1980' FNL & 660' FEL Sec. 17, T18S, R29E
Eddy County, New Mexico

11. PERMIT NO.

12. ELEVATIONS (Show whether DE, RT, GR, etc.)

3506.4 GL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Travis D

9. WELL NO.

18

10. FIELD AND POOL, OR WILDCAT

Loco Hills

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

17 - 18 - 29

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Spud, drill TD, set csg. X

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Rigged up rotary tools. Spudded 12½" hole @ 11:00 A.M. 1-23-79. Lost circulation @ 65'.
2. Drilled to 380', ran 8 joints of 8-5/8", 24#, K-55 ST&C casing with casing Shoe @ 376' KB.
3. Halliburton cemented with 275 sx Class H w/2% CaCL. PD @ 5:30 P.M. 1-23-79. Cement did not circulate. Dumped 16 yards redimix w/2% CaCL down backside of casing and brought cement to surface.
4. Installed BOP, tested BOP to 500 psig, drilled cement plug and casing shoe after 12 hrs WOC.
5. Drilled to 2885' KB - TD.
6. Schlumberger ran O. H. logs: Dual Laterolog, caliper & Compensated Neutron-Density Log.
7. Ran 94 joints 4½", 10.5#, K-55 ST&C casing with casing shoe @ 2884' KB.
8. Halliburton cemented with 450 sx Class C 50/50 posmix with 5# salt/sx & 2% CaCL. PD @ 3:00 P.M. 1-29-79. Released rig @ 7:00 P.M. 1-29-79.
Note: USGS office was notified prior to setting 8-5/8" csg. & James Brasfield was notified prior to setting 4½" casing.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Area Supervisor

DATE

February 8, 1979

(This space for Federal or State office use)

APPROVED BY

TITLE

ACTING DISTRICT ENGINEER

DATE

FEB 12 1979

CONDITIONS OF APPROVAL, IF ANY: