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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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JAN 17 1980

I. Operator
Anadarko Production Company
Address
P. O. Box 67, Loco Hills, New Mexico 88255
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☒ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Former Transporter: Navajo Crude Oil Purchasing Company
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Travis "D" Federal	Well No. 18	Pool Name, including Formation Loco Hills Queen Grayburg SA	Kind of Lease 1/4/4, Federal 1/4/4/	File No. NM 23417
Location Unit Letter H; 1980 Feet From The North Line and 660 Feet From The East Line of Section 17 Township 18S Range 29E, NMPM, Eddy				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Basin, Inc.	Address (Give address to which approved copy of this form is to be sent) 511 W. Ohio, P. O. Box 2297, Midland, Texas 79701			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 6666, Odessa, Texas 79760			
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 17	Twp. 18S	Rge. 29E
Is gas actually connected?		When		
No				

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Some Other
Date Spudded 1-23-79	Date Compl. Ready to Prod. 2-24-79	Total Depth 2885' KB	P.B.T.D. 2878'				
Elevations (DF, RKB, RT, GR, etc.) 3506.4 GL	Name of Producing Formation Grayburg	Top Oil/Gas Pay 2440'	Tubing Depth 2825' SNOB				
Perforations Loco Hills 2440, 2445, 2450 - 3 Holes Metex: 2526, 2527, 2569, 2570, 2571, 2572, 2590, 2591, 2604, 2605, 2638, 2639, 2640 - 13 holes Premier: 2755, 2756, 2757, 2764, 2765, 2766, 2778, 2779, 2780 - 9 holes All perfs .38 diam.		Depth Casing Shoe 2884' KB					
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
12-1/4"	8-5/8"	376' KB	275 Class H				
7-7/8"	4-1/2"	2884' KB	450 Class C 50/50 Iosmix				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or greater than allowable for this depth or be for full 24 hours)

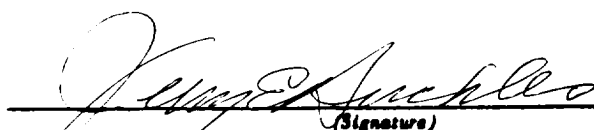
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

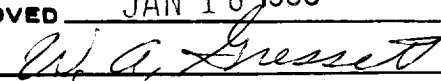
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Area Supervisor
(Title)
January 16, 1980
(Date)

OIL CONSERVATION COMMISSION

APPROVED JAN 18 1980
BY 
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.