Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico

RECEIVED Energy, Minerals and Natural Resources Depai nt

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DEC 20'90

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST	FOR	ALI OWAF	BLE AND A	AUTHORI	ZATION	O. C. D.	\ :	A		
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS											
Operator							Well API No.				
Anadarko Petroleum Corporation /							30-015-22685				
Address P.O. Drawer 130, A	Artesia. N	lew 1	Mexico	88211-	0130						
Reason(s) for Filing (Check proper box)	12 000 20, 1				er (Please expla	iin)					
New Well	Change	e in Trac	nsporter of:		Change	in tra	ansporte	er of			
Recompletion		X Dry			change		Effective		01/91)		
Change in Operator	Casinghead Gas	Cor	ndensate			· · · · · · · · · · · · · · · · · · ·					
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including						1 10:	of Lease No.				
Lease Name Travis "D" Fede	eral Well N		1s-Qn-GB-SA			Federal SrXFe					
Location											
Unit LetterH	. 1980	Fee	t From The $\frac{Nc}{2}$	orth Lim	and66	50Fe	et From The _	East	Line		
17	n 18S	D	nge 29E	A11	мрм.			Eddy	County		
Section 17 Townshi	p 105	Rat	nge 23E	, 141	virivi,			2447	Codiny		
III. DESIGNATION OF TRAN		OIL A	AND NATU	RAL GAS				an in ta ba a			
Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent) P.O. Drawer 159, Artesia, NM 88210										
Navajo Refining Cor Name of Authorized Transporter of Casing		CKIN	Dry Gas								
Phillips 66 Natura	Diy 04.	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, TX 79762									
If well produces oil or liquids,	vell produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected?						When ?				
give location of tanks.			8S 29E	<u>Y</u> ∈			Janua	ary 198	30		
If this production is commingled with that	from any other lease	or pool,	, give commingl	ing order num	ber:						
IV. COMPLETION DATA	loil w	/ell	Gas Well	New Well	Workover	Deepen	Plug Back S	Same Res'v	Diff Res'v		
Designate Type of Completion		, c							j		
Date Spudded Date Compl. Ready to Prod.				Total Depth			P.B.T.D.				
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas	Pay		Tubing Depth				
Perforations			·	L			Depth Casing	Shoe			
			SING AND	CEMENTI		<u>D</u>	1 1 6	ACVE CENE			
HOLE SIZE	CASING &	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
							12-08-50				
							ITAMP				
V. TEST DATA AND REQUES	ST FOR ALLO	WABI	LE				dame -	- G.H 34 L	- · 1		
OIL WELL (Test must be after r Date First New Oil Run To Tank	Date of Test	me of lo	ad oil and must	Producing M	exceed top allow pu	mavie jor ihi mp, gas lift. e	s aepin or ve jo sc.)	7 Jul 24 ROW	3./		
Date First New Oil Run 10 Tank	Date of lest			Troubling Management of the Control			·				
Length of Test	Tubing Pressure			Casing Pressure			Choke Size				
15.15.45	Ou BU			Water - Bbis.			Gas- MCF				
Actual Prod. During Test	Oil - Bbls.			YY MLCI - 13 UIS.							
GAS WELL	_!			J							
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate				
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size				
M Open Aron Centre	ATE OF CO	ADE	ANCE	<u> </u>			1				
VI. OPERATOR CERTIFIC I hereby certify that the rules and regul				(OIL CON	ISERV	ATION [DIVISIO	N		
Division have been complied with and	that the information	given a	bove				_	-5			
is true and complete to the best of my	Date	Approve	d DE	C 2 6 19	90	<u>-</u>					
\bigcap_{i}	111	/,			• •			-544			
yemes suche				By ORIGINAL STONED BY							
Signature Jerry E Buckles	rvisor	MIKE WILL SUPERVISOR COT IS									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1990

Printed Name December 18,

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

SUPERVISON, D.J.T. OT I

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title (505) 748-3368

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.