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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
 SEP 13 1978
O. C. C.
ARTESIA, OFFICE

30-015-22689
 Form C-101
 Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Lanning "JC" Com	
9. Well No.	
1	
10. Unit and Pool, or Well	
E. Eagle Creek Atoka	
12. County	
Eddy	
19. Proposed Depth	19A. Formation
Approx. 8800'	Morrow
20. Rotary or C.T.	
Rotary	
21. Elevations (Show whether D.F., R.T., etc.)	22. Approx. Date Work will start
3417' GR	Sept. 25, 1978

1a. Type of Work	
b. Type of Well	
DRILL <input checked="" type="checkbox"/>	DEEPEN <input type="checkbox"/>
OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>
2. Name of Operator	
Yates Petroleum Corporation	
3. Address of Operator	
207 South Fourth Street - Artesia, NM 88210	
4. Location of Well	
UNIT LETTER B	LOCATED 660 FEET FROM THE North LINE
AND 2310 FEET FROM THE East	LINE OF SEC. 7 TWP. 18S RGE. 26E NMPM
21. Elevations (Show whether D.F., R.T., etc.)	
3417' GR	
21A. Kind & Status Plug. Bond	
Blanket	
21B. Drilling Contractor	
MORANCO	
22. Approx. Date Work will start	
Sept. 25, 1978	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17"	13-3/8"	48#	Approx 450'	300 sacks	Circulate
12 1/4"	8-5/8"	24#	" 1250'	600 sacks	Circulate
7-7/8"	5 1/2 or 4 1/2"	15.5-17# or 10.5-11.6#	" 8800'	250 sacks	Circulate

We propose to drill & test the Morrow and intermediate formations. Approx. 450' of surface casing will be set to shut off gravel and cavings, and intermediate casing will be set 100' below the base of the Artesian Water zone. Both strings will be circulated. 5 1/2 or 4 1/2" production casing will be run and cemented with about 1000' of cement cover.

Mud Program: FW Gel & LCM to 1250', water to 7600' (KCL added @ 4200'), Flosal-Drispak-KCL mud to TD, MW 8.9-9.1, Vis 35-40, WL 12-7.

BOP Program: BOP's and hydril on 8-5/8" casing, tested daily, yellow jacket prior to drilling the Wolfcamp formation, also fluid level & flow sensor equipment.

Gas not dedicated.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Christine Tomlinson Title Geological Secretary

Date 9-13-78

(This space for State Use)

APPROVED BY W. P. Gressett TITLE SUPERVISOR, DISTRICT II

DATE SEP 15 1978

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to surface behind 3 1/2" casing