

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <i>Gales Tech Corp.</i>		Lease <i>Lanning J.C. Com.</i>		Well # <i>1</i>	
Location of Well	Unit <i>660N 2310C</i>	Section <i>7</i>	Township <i>18</i>	Range <i>26</i>	County <i>Edm</i>
Drilling Contractor	<i>Monaco #5</i>		Type of Equipment <i>Rotary to start 9-16-28</i>		
* witness APPROVED CASING PROGRAM					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<i>17 1/2</i>	<i>13 3/8</i>	<i>48</i>		<i>450</i>	<i>300 lin.</i>
* <i>12 1/4</i>	<i>8 7/8</i>	<i>24</i>		<i>1250</i>	<i>600 lin.</i>
<i>7 7/8</i>	<i>4 1/2 to 5 1/2</i>			<i>8800</i>	
Casing Data:					
Surface <i>32</i> joints of <i>8 5/8</i> inch <i>24</i> # Grade <i>K-55</i>					
API (Approved) (Rejected)					
Inspected by <i>M.S.</i> date <i>9/25/28</i>					
Cementing Program					
Size of hole <i>13 3/8</i> Size of Casing <i>8 5/8</i> Sacks cement required					
Type of Shoe used <i>guide</i> Float collar used <i>inside</i> Btm 3 jts welded <i>yes</i>					
TD of hole <i>1335'</i> Set <i>1335'</i> Feet of <i>8 5/8</i> Inch <i>24</i> # Grade <i>K-55</i>					
New-used csg. @ <i>1335'</i> with <i>50 sacks</i> neat cement around shoe					
+ <i>200</i> sack <i>thin set</i> additives					
Plug down @ <i>1200</i> (AM) (PM) Date <i>9/26/28</i>					
Cement circulated <i>No</i> No. of Sacks					
Cemented by <i>Halliburton</i> Witnessed by <i>Monaco</i>					
Temp. Survey ran @ <i>600</i> (AM) (PM) Date <i>9/26/28</i> top cement @ <i>950'</i>					
Casing test @ (AM) (PM) Date					
Method Used Witnessed by					
Checked for shut off @ (AM) (PM) Date					
Method used Witnessed by					
Remarks: <i>+510-sx ball, 10# grease 1/4# grease</i>					
1 Basket @ <i>535'</i> Lost line @ <i>1035'</i>					
3 centralizers @ <i>1335'-1295'-1255'</i> Lost Dig. Check @ <i>1212'</i>					

1st Run 4 1/2 ft 1" Tagged Top @ 900'
Pumped 50 sacks down C 370 cc

2nd Run 37 1/2 ft 1" Tagged Top @ 950'
Pumped 250 sx down C 350 cc