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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

OCT 16 1978

O. C. C.

ARTESIA OFFICE

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Lanning "JC" Com

9. Well No.

1

10. Field and Pool, or Wildcat
E. Eagle Creek Atoka

12. County
Eddy

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation
3. Address of Operator 207 South 4th Street - Artesia, NM 88210
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 7 TOWNSHIP 18S RANGE 26E NMPM.
15. Elevation (Show whether DF, RT, CR, etc.) 3417' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOBS ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 17½" hole at 12:30 PM 9-23-78.

Ran 10 joints of 13-3/8" 38# K-55 (428') of casing set at 423'. 1-insert float at 382'. Cemented w/300 sacks of Class C 4% CaCl. Slurry wt. 14.8, 1.32 cu. ft/sx. Compressive Strength at 70 deg 1023 psi in 12 hours. PD 4:30 AM 9-24-78. Circulated 25 sacks to surface. WOC 12 hours, cut off, reduced hole to 12¼", drilled plug, tested to 600#. OK. Resumed drilling.

TD 1335' - Ran 31 joints of 8-5/8" 24# K-55 (1343') of casing set at 1335'. 1-Guide shoe at 1335', insert float at 1299', 1-centralizer at 1330' and basket and centralizer at 988-577'. Cemented w/200 sacks of Thick-Set, 510 sacks of Howco-Lite 2% CaCl, 10#/sx gilsonite, 1/4# flocele followed w/150 sacks of Class C 2% CaCl. PD 12:30 PM 9-26-78. Cement did not circulate. WOC 6 hours and ran Temperature Survey, found top of cement at 950'. Ran 1" and tagged cement at 950', spotted 50 sacks of Class C 4% CaCl cement. PD 2:30 AM 9-27-78. WOC 3 and ran 1", found top of cement at 760', spotted 250 sacks of Class C 4% CaCl. Cement circ 5 sx to surface. WOC 18 hrs, NU, tstd to 1500#. OK. Reduced hole to 7-7/8" drld plug, tstd to 600#. OK. Resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christie L. Lusk TITLE Geol. Secty DATE 10-12-78

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE OCT 17 1978

CONDITIONS OF APPROVAL, IF ANY: