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NEW MEXICO OIL CONSERVATION COMMISSION

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NOV - 6 1978

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Lanning "JC" Com
3. Address of Operator 207 South Fourth Street - Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 7 TOWNSHIP 18S RANGE 26E NMPM.	10. Field and Pool, or Will Morrow E. Eagle Creek Atoka-
15. Elevation (Show whether DF, RT, CR, etc.) 3417' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8810'. Ran 241 joints of 4½" casing as follows: 68 joints 11.6# K-55 (2082'); 123 joints of 10.5# K-55 (5125'); and 50 joints 11.6# K-55 (1539') (Total 8746'). 1-Guide shoe at 8732', diff-fill collar at 8700'. 6-centralizers at 8640', 8610, 8460, 8370, 8280, and 8160'. Cemented as follows: 250 gallons of mud flush, 125 sacks of Howco-Lite, 1/2% CFR-2, 1/10% Halad 22, 5#/sack KCL followed w/200 sacks of Class "H" 1/2% CFR-2, 1/10% Halad 22, 5#/sack KCL, displaced w/40 barrels 2% KCL water. PD 6:30 AM 10-21-78. WOC 10 hours and ran Temperature Survey and found top of cement at 7575'. WLPBTD 8683'. Tested casing to 1500#, OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie L. Lanning TITLE Engineer DATE 11-3-78
APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE NOV - 7 1978
CONDITIONS OF APPROVAL, IF ANY: