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NEW MEXICO OIL CONSERVATION COMMISSION

JAN 25 1979

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Lanning "JC" Com	
9. Well No. 1 1	
10. Field and Pool, or Willow Und. E Eagle Creek Alaska	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-
2. Name of Operator Yates Petroleum Corporation ✓
3. Address of Operator 207 South 4th Street - Artesia, NM 88210
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>18S</u> RANGE <u>26E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3417' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Perforate and treat</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8810'; WLPBTD 8683'. WIH w/Tubing Conveyed Gun, Guiberson Uni VI Retrievalable Packer on 2-3/8" tubing, set packer at 8487'. Perforated 8544-8597' w/70 .50" holes (2 spf) as follows: 8544-8554 (20 holes), 8562-8571 (18 holes), 8577-8580 (6 holes) 8584-8597 (26 holes). GTS in 6 minutes. Pulled guns. WIH and treated perforations w/3000 gallons of 7 1/2% MS acid and nitrogen and ball sealers. Well cleaned up and flowed 63# on 1/2" choke = 395 MCFPD. Sand Frac'd w/30000 gallons frac fluid and CO-2 and 42000# 20-40 sand w/ball sealers. Well flowed and cleaned up and flowed 143# on 1/2" choke = 900 MCFPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Tomlinson TITLE Geol. Secty DATE 1-24-79

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE JAN 26 1979

CONDITIONS OF APPROVAL, IF ANY: