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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

JAN 25 1979

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

10. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ **ARTESIA, NM**

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. PRESVR. ☐ OTHER ☐

2. Name of Operator

Yates Petroleum Corporation ✓

3. Address of Operator

207 South 4th Street - Artesia, NM 88210

4. Location of Well

UNIT LETTER **B** LOCATED **660** FEET FROM THE **North** LINE AND **2310** FEET FROMTHE **East** LINE OF SEC. **7** TWP. **18S** RGE. **26E** NMPN15. Date Spudded **9-23-78** 16. Date T.D. Reached **10-19-78** 17. Date Compl. (Ready to Prod.) **11-7-78** 18. Elevations (D.F., RKB, RT, GR, etc.) **3417' GR** 19. Elev. Casinghead

20. Total Depth

8810'

21. Plug Back T.D.

WL 8683'

22. If Multiple Compl., How Many

23. Intervals Drilled By **0-8810'**

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

'8544-8597' Morrow

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

CNL/FDC & DLL

27. Was Well Cased

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
13-3/8"	48#	423'	17 1/2"	300 sacks	
8-5/8"	24#	1335'	12 1/4"	1160 sacks	
4 1/2"	11.6 & 10.5#	8732'	7-7/8"	325 sacks	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	8487'	8487'

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

'8544-8597' w/70 .50" holes (2 spf)
8544-8554' 20 holes
8562-7571' 18 holes
8577-8580' 6 holes
8584-8597' 26 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8544-8597'	3000g 7 1/2% MS acid, 30000g treated fluid & CO-2 & 42000# 20-40 sand

33. PRODUCTION

Date First Production **11-7-78** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Producing**

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-7-78	5	1/2"		-	188	-	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
143#	Pkr		-	900	-	-	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

SoldTest Witnessed By
Harvey Apple

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Christine Tomlinson

TITLE

Geol. SectyDATE **1-24-79**