STATE OF NEW MEXICO			
ENERGY AND MINERALS DEPARTMENT	OIL CONSERVATION	DIVISION	
DISTRIBUTION	P. O. BOX 2088		Form C-103 · Revised 10-1-78
JANTAFE Y	SANTA FE, NEW MEXI	CO 87501	
FILE K			Somnalcate Type of Loise
LAND OFFICE		RECT OF BY	state Foo
OPERATOR			5. Sate Oil & Gas Lease No.
		SEP 07 1983	
	ICES AND REPORTS ON WELLS		ANNI MILLE
UTE "APPLICATION FOR	PERMIT (FORM C-101) FOR SUCH PROPOS	ARTESIA, OFFICE	7. Unit Agreement Name
01L GAS X	_		
WELL WELL OTH 2. Name of Operator			8. Farm or Lease Name
Yates Petroleum Corporation			Lanning JC Com
			9. Well No.
3. Addrees of Operator 207 South 4th St., Artesia, NM 88210			1
	10. Field and Pool, pr. Windcat		
4. Location of Well			M. I teld and Foot Diverged
UNIT LETTER B 660	FEET FROM THE NORTH LINE	AND 2310 FEET FROM	Vest Atoka Morrow
			X/////////////////////////////////////
THE East LINE, SECTION 7 TOWNSHIP 188 RANGE 26E NMPM.			X/////////////////////////////////////
			annan 111111111111111111111111111111111
15. Elevation (Show whether DF, RT, GR, etc.)			12. County
<u>ALLELELELELELELELELELELELELELELELELE</u>	3417' GR		Eddy Allilli
16. Check Appror	oriate Box To Indicate Nature of	of Notice, Report or Oth	er Data
NOTICE OF INTENT	REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMED	AL WORK	ALTERING CASING
	COMME	NCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CABING	CHANGE PLANS CASING	YEST AND CEMENT JOB	
	OTH	Repair Csg leaks.	Perforate X
0THER			
- <u> </u>			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1903.

Rigged up to clean up well and repair casing leaks. Cleaned out scale and sand below perfs. TIH w/packer and set at 8613'. Casing leak found between 8613-83'. Set EZSV cement retainer on wireline at 8610'. Squeezed w/35 sacks Class "H", .2% TF-4 to 4800#. TOOH. RIH w/packer, profile nipple and on/off tool. Bottom packer at 8495'. Profile nipple at 8487'. Acidized exisitng perfs 8544-87' w/5000 gal. 15% MSA, 1000 SCF/bbl N2 and scale inhibitor. Installed standing value in nipple at 8496'. Got off on/off tool. TOOH. TIH w/packer and RBP. Found leak in casing at 6350-60' and second leak found 4445'. RBP moved to 7804'. WIH and perforated 4 .25" holes at 7512'. Set packer at 7266'. Set cement retainer and squeezed w/360 sacks Class "H", w/.2% TF-4, .5% CF-9 and 3#/KCL/sack. Cement calculated to fill up to 6350'. TOOH. RIH w/RTTS. Set packer at 4600'. Attempt to circulate through hole at 6350'. Pressure to 3000 psi, could not break cement. TOOH. TIH w/bit and scraper at 6310'. WIH and perforated 6292' w/2 .50" holes (2 SPF). TIH w/RTTS and set 4600'. Establish circulation between 4-1/2" and 8-5/8" casing. TOOH. TIH w/EZSV comment retainer set 6240'. Re-cement perforations 6292' w/600 sacks Class "H", .5% CF-9, .2% TF-4, 3#/sack MCL. TOOH. TIH w/EZSV cement retainer and set 4420'. Cemented w/300 sacks Pacesetter Lite, 450 sacks Class "C" 2% CaCl2. WOC. Top of cement at 3292'. Drilled but retainers at 4420' and 6240'. TOOH w/RBP. Ran tubing, sliding sleeve and hydraulic packer. Latched onto on/off tool at 8492'. Set sliding sleeve at 8460' and hydraulic packer at 8025' w/Strawn perfs blanked off, Morrow producing. Return well to production. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

nexes 1 in the Land U.M.	Production Supervisor	DATE <u>9-6-83</u>
APPROVED BY THE LEAST AND	OIL AND BAS INSPECTOR	SEP 1 2 1983
CONDITIONS OF APPROVAL, IF ANYI		× - ·