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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

NOV - 2 1978

O. C. C.

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
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5. State Oil & Gas Lease No.	L 1607
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## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Anadarko Production Company ✓	8. Farm or Lease Name New Mexico State "AA"
3. Address of Operator P. O. Box 67, Loco Hills, New Mexico 88255	9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>18S</u> RANGE <u>28E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated North Turkey Track Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3481.5 G. L.	12. County Eddy

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Set Surface & Intermediate Casing

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1108.

- Rigged up rotary tools.
- Spudded 17½" hole @ 6:00 A.M. 10-15-78. Set 429' KB 13-3/8", 48# H-40 casing. Halliburton cemented with 500 sacks Class C with 2% CaCL. P. D. @ 11:15 P.M. 10-15-78. Circulated 170 sacks cement to pit. Installed and tested 12" Shaffer Type B Hydraulic BOP. WOG 27 hrs.
- Drilled 12½" hole to 3255' KB. Schlumberger ran Dual Laterolog from 3090' to 429' KB.
- Set 3254' KB - 8-5/8", 24# & 28#, K-55 & S-80 casing. Halliburton cemented with 800 sacks Class C 50/50 posmix with 6# Salt per sack & tailed in with 200 sacks Class C with 2% CaCL. P. D. @ 1:00 A.M. 10-25-78.
- Installed and tested 10" GK Hydrill & 12" Shaffer Type B Hydraulic BOP. Drilled 7-7/8" hole to 4826'. Yellow Jacket tested BOP to 3000 psi and Hydrill to 1500 psi - tested O. K.

Note: Will file appropriate forms upon completion of well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Supervisor DATE October 31, 1978

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: