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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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SUNDRY NOTICES AND REPORTS ON WELLS

NOV - 8 1978

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CLEAN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> O. C. C. ARTESIA, OFFICE	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Anadarko Production Company	5. State Oil & Gas Lease No. L 1607
3. Address of Operator P. O. Box 67, Loco Hills, New Mexico 88255	7. Unit Agreement Name
4. Location of Well UNIT LETTER F 1980' FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 35 TOWNSHIP 18S RANGE 28E NMPM.	8. Farm or Lease Name New Mexico State "AA"
	9. Well No. 1
	10. Field and Pool, or Wildcat Undesignated North
15. Elevation (Show whether DF, RT, GR, etc.) 3481.5 GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Spud, set surface & intermediate cas. <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up rotary tools.
2. Spudded 17 1/2" hole @ 6:00 A.M. 10-15-78. Set 429' KB 13-3/8", 48# H-40 casing. Halliburton cemented with 500 sacks Class C with 2% CaCl. P.D. @ 11:15 P.M. 10-15-78. Circulated 170 sacks cement to pit. Prior to drilling plug, installed and tested 12" Shaffer Type B Hydraulic BOP. Tested to 1200 Psi - tested O. K. WOC 27 hours.
3. Drilled 12 1/2" hole to 3255' KB. Schlumberger ran Dual Laterolog from 3090' to 429' KB.
4. Ran 14 joints (630') 28#, S-80, 10 joints (395') 24#, S-80 & 38 joints (2248') 24#, K-55 casing and set casing shoe @ 3254' KB. Halliburton cemented with 800 sacks Class C 30/50 pozzin with 6% Salt/sack & tailed in with 200 sacks Class C with 2% CaCl. PD @ 1:00 A.M. 10-25-78. Cement did not circulate. WOC 24 1/2 hours.
5. Prior to drilling plug, installed and tested 10" GK Hydrill & 12" Shaffer Type B Hydraulic BOP to 1700 Psi - tested O. K. Drilled 7-7/8" hole to 4826'. Yellow Jacket tested BOP to 3000 psi and Hydrill to 1500 psi - tested O. K.

Note: Will file appropriate forms upon completion of well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry E. Buckles	TITLE Area Supervisor	DATE November 6, 1978
APPROVED BY W. A. Gressett	TITLE SUPERVISOR, DISTRICT II	DATE NOV 13 1978
CONDITIONS OF APPROVAL, IF ANY:		