

OF COPIES RECEIVED	5
DISTRIBUTION	
SA A FE	1
FILE	1-
U.S.G.S.	
LAND OFFICE	
OPERATOR	3

**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION

JAN 23 1979

O. C. C.

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. <b>L 1607</b>	
7. Unit Agreement Name	
8. Farm or Lease Name <b>New Mexico State "AA"</b>	
9. Well No. <b>Undesignated North #1</b>	
10. Field and Pool, or Wildcat <b>Turkey Track Morrow</b>	
12. County <b>Eddy</b>	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>Anadarko Production Company</b>
3. Address of Operator <b>P. O. Box 67, Loco Hills, New Mexico 88255</b>
4. Location of Well UNIT LETTER <b>F</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM <b>West</b> LINE, SECTION <b>35</b> TOWNSHIP <b>18S</b> RANGE <b>28E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>3481.5 GL</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Log, set production csg &amp; complete</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
6. Drilled from 4826' (7-7/8" hole) to 11,485'.
  7. Ran Open Hole Logs.
  8. Ran 4 1/2", 11.6# casing. Halliburton cemented w/800 sx prior to casing parting. Casing fell 450' & corkscrewed.
  9. Drilled cement out of 4 1/2" casing from 5767' to 9530'. Csg. Corkscrewed
  10. Free-pointed, cut off and pulled casing @ 9310'.
  11. Set cement plug from 9310' to 8594'. Dressed off plug from 8594' to 8850'.
  12. Ran Dynadrill and cut a deviated hole from 8850' to 11075'. Maximum deviation = 3 1/2". New bottom of hole is 142' South 25° 12' East of the 8-5/8" casing shoe or 2109' FNL & 2040' FNL of Sec. 35, T18S, R28E.
  13. Ran Gamma Ray-Compensated Neutron Density Log.
  14. Ran 18 joints (725') 4 1/2", 11.6#, S-95, LT&C casing, 231 joints (9444') 4 1/2", 11.6#, N-80, LT&C casing and 23 joints (920') 4 1/2", 11.6#, N-80 Buttress casing in order listed. Set casing shoe @ 11074' KB and float collar @ 11036'.
  15. Halliburton cemented with 250 sx Halliburton Lite with .3 of 1% CFR-2 and 5# KCL/sx and tailed in with 525 sx Class H w/1/2 of 1% CFR-2 and 5# KCL/sx. PD @ 4:00 P.M. 12-19-78. Cement top = 7900'. Cement Bond Log showed good bond across all pay zones.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed by Jerry E. Buckles TITLE Area Supervisor DATE January 18, 1979

APPROVED BY W.A. Gussert TITLE SUPERVISOR, DISTRICT II DATE JAN 24 1979

CONDITIONS OF APPROVAL, IF ANY: