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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
JAN 23 1979

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L 1607

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Anadarko Production Company ✓ 3. Address of Operator P. O. Box 67, Loco Hills, New Mexico 88255 4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 35 TOWNSHIP 18S RANGE 28E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3481.5 GL	7. Unit Agreement Name 8. Farm or Lease Name New Mexico State "AA" 9. Well No. 1 10. Field and Pool, or Wildcat Undesignated North Turkey Track Morrow 12. County Eddy
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Log. set production csg & complete

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

16. Ran Vann Tool Co. "Tubing-conveyed System" including: 3-3/8" OD gun carrier, mechanical tubing release, vent assembly, Baker Lockset packer & 1.81" ID Baker ON-OFF tool on 349 joints of 2-3/8", 4.7#, N-80 tubing. Packer is unset @ 10908. (Packer failed when well was perforated).
17. Perforated 10949-50 (Morrow Clastic) @ 4 SPF w/.5" diam holes.
18. Flow-tested on 1/4" choke for 1 1/2 hours @ 12,000 MCFPD with 1775# TP and 2750# CP.
19. Bennett Wireline Co. ran SIBHT test = 4615# @ 10945. Dead weight SITP = 3554#, BHT° = 174°F.
20. Potential Test - See form C-105.
21. Well is shut in - waiting on sales line. Transporters of gas and condensate will be designated later.

Note: Attached are copies of Eastman Whipstock, SIBHT and Deviation Survey.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by

SIGNED **Jerry E. Buckles**

TITLE **Area Supervisor**

DATE **January 18, 1979**

APPROVED BY

W. A. Gressett

TITLE

SUPERVISOR, DISTRICT 1

DATE

JAN 24 1979

CONDITIONS OF APPROVAL, IF ANY: