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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JAN 23 1979

Form C-105
Revised 11-1-78

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
L 1607	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
New Mexico State "AA"
9. Well No.
1
10. Field and Pool, or Wildcat
Indicated North Turkey Track Morrow

2. Name of Operator
Anadarko Production Company
3. Address of Operator
P. O. Box 67, Loco Hills, New Mexico 88255
4. Location of Well

UNIT LETTER	LOCATED	FEET FROM THE	LINE AND	FEET FROM
F	1980	North	1980	
THE	LINE OF SEC.	TWP.	RGE.	NMPM
West	35	18S	28E	

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RAB, RT, GR, etc.)	19. Elev. Casinghead
10-15-78	12-17-78	1-4-79	3481.5 GL	3481.5
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
11075' KB	11003' KB	N/A	0 - TD	None

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
10949- - 10959' - Morrow Clastic	Yes

26. Type Electric and Other Logs Run	27. Was Well Cored
GR/Comp. Neutron-Density, Caliper & Cement Bond	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	480#	0-429	17 1/2"	500 Sx Class C	None
8-5/8"	24.0#	0-2624	12 1/2"		None
8-5/8"	28.0#	2624-3254	12 1/2"	1000 Sx Class C	None
4-1/2"	11.6#	0-11074	7-7/8"	250 Sx Lite - 525 Sx Class H	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	10959
						10908 (Unset)

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
10949-59 - 1/2" Diam Holes @ 4 SPF - Total 40	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	None

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
/ 12-12-79		Flowing				Shut In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
/ 12-12-79	1 1/2	14.25/64"		2	281	0	140,300/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
3425	3425		33	4500	0	36	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
To be sold - negotiating contract	Osie Farris

35. List of Attachments
GR-Comp Neutron-Density, Cement Bond, Collar Log & Caliper Log.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
Original Signed by	TITLE	DATE
SIGNED Jerry E. Buckles	Area Supervisor	January 18, 1979

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-dilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

~~Southeastern~~
New Mexico

T. Anhy _____ 400	T. Canyon _____ 9960	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 640	T. Strawn _____ 10255	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 640	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 1510	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 1705	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 2062	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 2518	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. Morrow L 10762
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. Morrow elastic 10775
T. Tubb _____	T. Granite _____	T. Todilto _____	T. Barnett 11083
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. Chester 11268
T. Abo _____ 8578	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 8770	T. 1st. " 6460	T. Chinle _____	T. _____
T. Penn. _____ 8770	T. 2nd. " 7147	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. 3rd. " 8178	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 2160 to _____ 2188	No. 4, from _____ 10794 to _____ 10822
No. 2, from _____ 3240 to _____ 3288	No. 5, from _____ 10949 to _____ 10959
No. 3, from _____ 9963 to _____ 9974	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ None to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	400	400	Redbed				
400	640	240	Salt				
1510	1705	195	Sand				
1705	2062	357	Sand				
2062	2518	456	Sand				
2518	6460	3942	Limestone				
6460	7147	687	Limestone				
7147	8178	1031	Limestone				
8178	8578	400	Limestone				
8578	8770	192	Limestone				
8770	9960	1190	Limestone				
9960	10255	295	Sand				
10255	10762	507	Sand				
10762	10775	13	Limestone				
10775	11083	308	Sand				
11083	11268	185	Shale				
11268			Limestone				