

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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U.S.O.B.	
LAND OFFICE	
OPERATOR	1

RECEIVED

AUG 2 1979

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L 1607

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEEPER OR RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

ARTESIA, OFFICE

1. OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Anadarko Production Company	8. Farm or Lease Name New Mexico State "AA"
3. Address of Operator P. O. Box 67, Loco Hills, New Mexico 88255	9. Well No. 1
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM West LINE, SECTION 35 TOWNSHIP 18S RANGE 28E NMPM.	10. Field and Pool or Wildcat North Turkey Track Morrow
15. Elevator (Show whether DF, RT, GR, etc.) 3481.5 GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Re-complete	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit, kill well with 9.3#/gal 3% KCL-Brine water; install double ram hydraulic BOP.
2. Trip out of hole with packer.
3. Set Baker Model D (permanent) packer on wireline @ 10,880' with 3 joints of 2-3/8" bull-plugged tail pipe below this packer. This will effectively seal off the perforated Morrow Zone 10,930-60' to prevent crossflow with new completion.
4. Trip in hole with tubing, spot 7 1/2% acedic perforating acid across Morrow Zone to be perforated (10,7940,821"), circulate 9.3#/gal KCL-Brine water from 10,780 to surface.
5. Trip out of hole with tubing.
6. Perforate with 3-3/8" cased gun using 4" charges from 10,794-10,806" (48 holes) & 10,816-10,821 (20 holes) with .5" diameter hole @ 4 SPF.
7. Trip in hole with Baker Lockset production packer on 2-3/8" N-80 tubing; tubing will be run dry.
8. Remove BOP.
9. Set packer @ 10,760'. Vent assembly below packer will open as packer is set, thus allowing only the newly perforated Zone to flow.
10. Flow-test well. Note: gas is already connected to sales line.
11. Acidize with 3000 gals 7 1/2% MSR acid, 100,000 SCF N₂ & ball sealers, if necessary.
12. Return well to production. Note: Current surface pressure on this well is 550 psi and well will not sell gas. Whenever this upper Morrow Zone depletes to 550 psi, we plan to perforate the tail pipe below the lower packer and let these two Morrow Zones commingle downhole. We can

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.
then set a compressor and continue to deplete both zones simultaneously.

SIGNED Original Signed by Jerry L. Buckles TITLE Area Supervisor DATE August 2, 1979

APPROVED BY W.A. Gussert TITLE SUPERVISOR, DISTRICT II DATE AUG 3 1979

CONDITIONS OF APPROVAL, IF ANY: