

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO

Form C-103  
Revised 10-1-78

SEP 21 1979

5a. Indicate Type of Lease  
State ☒ For ☐

5. State Oil & Gas Lease No.  
L 1607

7. Unit Agreement Name

8. Farm or Lease Name  
New Mexico State "AA"

9. Well No.  
1

10. Field and Pool or Wildcat  
North Turkey Track Morrow

12. County  
Eddy

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - IF CAM C-1011 FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Anadarko Production Company	3. Address of Operator P. O. Box 67, Loco Hills, New Mexico 88255	4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM West THE LINE, SECTION 35 TOWNSHIP 18S RANGE 28E NMPM.	15. Elevation (Show whether DF, RT, GR, etc.) 3481.5 GL
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

FLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☒ Re-complete

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up pulling unit, killed well with 43 bbls of 8.9#/gal 3% KCL-brine water. Installed 6" Rucker BOP.
2. Tripped out of hole with packer.
3. Set Baker Model DB packer @ 10,879' with 3 joints of 2-3/8" bull-plugged tail pipe below pkr.
4. Went in hole with 2-3/8" tubing & spotted 7 1/2% Acedic perforating acid across Morrow zone from 10,730' to 10,850'. Circulated 3% KCL-brine pkr fluid (9.2#/gal) from 10,730' to surface.
5. Tripped out of hole with tubing.
6. Perforated 10,794 - 10,806 & 10,816 - 10,821 (w/3-1/8" cased gun using 4" charges) @ 4 SPF with 1/2" diam. holes.
7. Ran 2-3/8" tubing with Baker Lockset pkr, Vann Vent assembly & 1.81" profile with "F" nipple in place..
8. Removed BOP.
9. Set packer @ 10,727'.
10. Swabbed well down.
11. Acidized with 3400 gals 7 1/2% MSR-100 & 102 ball sealers. Average rate = 5 1/2 BPM @ 7000#.
12. Have been swabbing and blowing well down; it has not been returned to Sales Line.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by  
Jerry E. Buckles

TITLE Area Supervisor

DATE Sept. 20, 1979

APPROVED BY *W. A. Gressitt*

TITLE SUPERVISOR, DISTRICT II

DATE SEP 27 1979

CONDITIONS OF APPROVAL, IF ANY: