

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.O.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
L 1607

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☐ GAS ☒ OTHER ☐ **NOV 20 1981**

2. Name of Operator
Anadarko Production Company

3. Address of Operator
P. O. Box 67, Loco Hills, New Mexico 88255

4. Location of Well
UNIT LETTER **F** **1980** FEET FROM THE **North** LINE AND **1980** FEET FROM
THE **West** LINE, SECTION **35** TOWNSHIP **18S** RANGE **28E** NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
New Mexico State "AA"

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat Strawn

15. Elevation (Show whether DF, RT, GR, etc.)
3481.5 GL

12. County
Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER **Abandon Atoka; Complete Strawn** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulling unit over hole.
2. Load tubing & kill well.
3. Remove X-tree & install BOP.
4. Unset packer & circulate 3% KCL packer fluid.
5. Pull packer.
6. Run Wireline set CIBP - set @ 10,510' KB (abandon Atoka).
7. Run Wireline dump-bailer - spot 35' (6 sx) cement on CIBP from 10,510' - 10,475' KB.
8. Perforate Strawn 9951' - 54' & 9965' - 73' KB.
9. Run & set production packer @ 9925' KB.
10. Remove BOP & install X-tree.
11. Swab tubing dry.
12. Acidise w/2200 gals 7 1/2% MSR-100 & Ball Sealers.
13. Swab test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE Area Supervisor DATE Nov. 19, 1981

APPROVED BY *[Signature]* TITLE SUPERVISOR, DISTRICT II DATE NOV 25 1981

CONDITIONS OF APPROVAL, IF ANY: