

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

NOV 24 1981

O. C. D.

ARIESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L - 1607

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Anadarko Production Company 3. Address of Operator P. O. Box 67, Loco Hills, New Mexico 88255 4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 35 TOWNSHIP 18S RANGE 28E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3481.5' GL	7. Unit Agreement Name 8. Farm or Lease Name New Mexico State "AA" 9. Well No. 1 10. Field and Pool, or Whichever N. Turkey Track morrow Wildcat Atoka 12. County Eddy
---	--

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>		Abandon Morrow; complete Atoka <input checked="" type="checkbox"/>	
		<i>N. Turkey Track morrow</i>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up pulling unit.
2. Loaded tubing with 3% KCL packer fluid to kill well.
3. Removed X-tree; installed BOP.
4. Tripped out of hole with packer.
5. Ran Wireline-set CIBP; set @ 10,760' KB (abandon Morrow).
6. Ran Wireline dump-bailer & spotted 35'(6 sx) cement on top of CIBP from 10,760 - 10,725'.
7. Perforated Atoka 10,527' - 39' @ 2 SPF (24 - 1/2" holes).
8. Set production packer @ 10,450' KB.
9. Removed BOP; installed X-tree.
10. Swabbed tubing dry.
11. Dowell acidized w/2500 gals 7 1/2% MSR-100 w/1000 SCF Nitrogen/bbl + 20 Ball sealers.
12. Swabbed tubing dry; recovered approximately 75 barrels load water.
13. Tested approximately 10 MCFGPD.

Note: Will file to abandon Atoka and complete in Strawn.

*Posted ID-2
Zone - P & A
N. Turkey Track morrow
Hold
11-25-81*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>[Signature]</i>	TITLE Area Supervisor	DATE Nov. 23, 1981
APPROVED BY <i>[Signature]</i>	TITLE SUPERVISOR, DISTRICT II	DATE NOV 25 1981
CONDITIONS OF APPROVAL, IF ANY:		