

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
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P. O. BOX 2028  
SANTA FE, NEW MEXICO 87501

DEC 4 1981

O. C. D.  
ARTESIA OFFICE

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>L - 1607</b>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Anadarko Production Company</b>	8. Farm or Lease Name <b>New Mexico State "AA"</b>
3. Address of Operator <b>P. O. Box 67, Loco Hills, New Mexico 88255</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>F</b> <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM <b>West</b> LINE, SECTION <b>35</b> TOWNSHIP <b>18S</b> RANGE <b>28E</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>Wildcat Strawn</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3481.5 GL</b>	12. County <b>Eddy</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <b>Abandon Atoka; Complete Strawn</b> <input checked="" type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulling unit was already rigged up over hole.
2. Loaded tubing with 3% KCL packer fluid to kill well.
3. Removed X-tree and installed Blowout Preventor.
4. Circulated hole with 3% KCL packer fluid.
5. Tripped out of hole with packer.
6. Ran Wireline-set CIBP - set @ 10,500' (to abandon Atoka).
7. Ran Wireline dump-bailer and spotted 35' (6 SX) cement from 10,465' - 10,500'.
8. Perforated Strawn 9951-54' and 9965-73' @ 2 SPF (22 - 1/2" diam. holes).
9. Set packer @ 9908'.
10. Removed BOP and installed X-tree and swabbed tubing dry.
11. Acidized with 2200 gals 7 1/2% MSR-100, 1000 SCF N<sub>2</sub> and 20 ball sealers.
12. Swabbed tubing dry - no hydrocarbons recovered.

**Note:** Prepare to abandon Strawn.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *James E. Auckler* TITLE Area Supervisor DATE Dec. 2, 1981  
APPROVED BY *Mike Williams* TITLE OIL AND GAS INSPECTOR DATE DEC 8 1981  
CONDITIONS OF APPROVAL, IF ANY: