

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-73

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Anadarko Production Company ✓	3. Address of Operator P. O. Box 67, Loco Hills, New Mexico 88255	4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>18S</u> RANGE <u>28E</u> NMPM.	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	5. State Oil & Gas Lease No. L - 1607	7. Unit Agreement Name	8. Farm or Lease Name New Mexico State "AA"	9. Well No. 1	10. Field and Pool or Wildcat Wildcat Penn.	11. Elevation (Show whether DF, RT, GR, etc.) 3481.5 GL	12. County Eddy
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT IQS ☐
OTHER Abandon Strawn; complete in Upper Penn. ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulling unit was already rigged up over hole.
2. Loaded tubing with 3% KCL packer fluid to kill well.
3. Removed X-tree and installed a BOP.
4. Unset packer & circulated 3% KCL water.
5. Tripped out of hole with packer.
6. Ran wireline-set CIBP and set @ 9920' to abandon Strawn.
7. Ran wireline dump-bailer and spotted 35' cement from 9920' to 9885'.
8. Perforated Upper Penn: 9244-48', 9398-9402' & 9538-9542' @ 2 SPF.
9. Set packer @ 9196'
10. Removed BOP and installed X-tree.
11. Acidized with 2000 gals acid & 12 BS; AR&P = 5.3 BPM @ 3312#.
12. Flow-tested & swabbed several days.
13. Ran 180 hour pressure build-up bomb.
BHP Bomb results: ISI BHP = 303#; FSI BHP = 1224# (after 168 hrs); Fluid @ 7197'.
14. Swab-tested 5 BO + 5 BW in 6 hours with 20 MCFGPD. GOR = 4000:1

Note: Currently considering possible fracture treatment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Supervisor

DATE Feb. 22, 1982

APPROVED [Signature] TITLE OIL AND GAS INSPECTOR

DATE FEB 26 1982

CONDITIONS OF APPROVAL, IF ANY: