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OIL CONSERVATION DIVISION

P. O. BOX 2688
SANTA FE, NEW MEXICO 87501

RECEIVED BY

JUN 20 1984

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease

State ☒ For ☐

5. State Oil & Gas Lease No.

L - 1607

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO LIFT OR TO PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Anadarko Production Company	8. Farm or Lease Name New Mexico State "AA"
3. Address of Operator P. O. Drawer 130, Artesia, New Mexico 88210	9. Well No. 1
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 35 TOWNSHIP 18S RANGE 28E N.M.P.M.	10. Field and Pool, or Wildcat Wildcat Upper Penn.
15. Elevation (Show whether DF, RT, GR, etc.) 3481.5' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ OTHER ☒ **Recomplete (Bone Springs)**

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Note: There is a leak in casing between 6822' & 7815'; CT in well is @ 7900'.

1. RUPU; install BOP; TOH with tubing and packer.
2. Set CIBP above Wolfcamp perfs @ 8630'; run dump bailer and spot 35' cement on top of CIBP.
3. Trip in hole with packer and tubing and establish location of leak in casing between 6822' and 7815'.
4. Perforate 4 squeeze holes at leak in casing.
5. GIH with cement retainer and set 50' above squeeze holes.
6. Establish circulation and pump enough cement out squeeze holes to bring cement top to 4000'+.
7. Run temperature survey to locate cement top.
8. Perforate Bone Springs from 6416' to 6422'.
9. Trip in hole with packer and tubing.
10. Acidize perfs.
11. Test Bone Springs Zone.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike BeaswellTITLE Field ForemanDATE June 19, 1984

Original Signed By

Mike Williams

APPROVED BY Oil & Gas Inspector

TITLE _____

DATE SEP 14 1984

CONDITIONS OF APPROVAL, IF ANY: