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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
RECEIVED BY
JUN 20 1984
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

L - 1607

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO SCREEN OR PLUG EACH TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Anadarko Production Company	8. Farm or Lease Name New Mexico State "AA"
3. Address of Operator P. O. Drawer 130, Artesia, New Mexico 88210	9. Well No. 1
4. Location of Well: UNIT LETTER F , 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 35 TOWNSHIP 18S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Wildcat Upper Penn.
15. Elevation (Show whether DF, RT, GR, etc.) 3481.5' GL	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Recomplete (Loco Hills)	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1. RUPU; install BOP; TOH with packer and tubing.
2. Set CIBP above Bone Springs perfs @ 6385'; run dump bailer and spot 35' cement on top of CIBP.
3. Set CIBP @ 4500' and spot 35' cement on CIBP.
4. Cut 4½' casing @ CT (4000'+); TOH with casing.
5. TIH with tubing; circulate hole with 10# brine & salt gel mud.
6. Spot 100' or 25 sx cement - half in and half out of 4½" casing stub.
7. Pull tubing up hole; tag top of plug after 2 hours WOC.
8. Spot 100' or 25 sx cement - half in and half out of 8-5/8" casing stub @ 3254'.
9. Tag top of plug after 2 hours; TOH.
10. Perforate Loco Hills Zone of Grayburg formation from 2180' to 2186'.
11. Acidize and fracture treat Loco Hills Zone.
12. Trip in hole with tubing and rods.
13. Install pumping equipment and place well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Besswell TITLE Field Foreman DATE June 19, 1984

APPROVED BY Original Signed By Mike Williams TITLE Oil & Gas Inspector DATE SEP 14 1984

CONDITIONS OF APPROVAL, IF ANY: