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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED BY
SEP 11 1985

O. C. D.
ARTESIA, OFFICE

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	L - 1607

1a. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER ☐

2. Name of Operator
Anadarko Production Company

3. Address of Operator
P. O. Drawer 130, Artesia, New Mexico 88210

4. Location of Well
UNIT LETTER **F** LOCATED **1980** FEET FROM THE **North** LINE AND **1980** FEET FROM
West THE LINE OF SEC. **35** TWP. **18S** RGE. **28E** NMPM

7. Unit Agreement Name
8. Farm or Lease Name
New Mexico State "AA"

9. Well No.
1

10. Field and Pool, or Wildcat
Artesia-Queen-G-SA

12. County
Eddy

15. Date Spudded **N/A** 16. Date T.D. Reached **N/A** 17. Date Compl. (Ready to Prod.) **10-25-84** 18. Elevations (DF, RKB, RT, GR, etc.) **3481.5' GL** 19. Elev. Cushinghead **3480.5'**

20. Total Depth **11075' KB** 21. Plug Back T.D. **3100'** 22. If Multiple Compl., How Many **1** 23. Intervals Drilled By Rotary Tools **N/A** Cable Tools **N/A**

24. Producing Interval(s), of this completion - Top, Bottom, Name
2180' - 2186' 25. Was Directional Survey Made **N/A**

26. Type Electric and Other Logs Run **GR/CCL** 27. Was Well Cored **N/A**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48.0#	429'	17-1/2"	500 sx	None
8-5/8"	24.0#	2624'	12-1/4"		None
8-5/8"	28.0#	2624'-3254'	12-1/4"	1000 sx	None
4-1/2"	11.6#	11074'	7-7/8"	775 sx	5490'

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2258'	

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
2180 - 2186 total holes = 13 w/.50" diam.				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
				2180-2186	Acidized w/500 gals NEFE acid		
				2180-2186	Fraced w/26,000 gals gel,		
					16,000# 20/40 sand & 20,000#		
					10/20 sand.		

33. PRODUCTION							
Date First Production 10-30-84	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Producing (SI 11-4-84)	
Date of Test 11-1-84	Hours Tested 4	Choke Size None	Prod'n. For Test Period 32	Oil - Bbl. 5	Gas - MCF 228	Water - Bbl. 1 BLW	Gas - Oil Ratio 42813:1
Flow Tubing Press. 95#	Casing Pressure 510#	Calculated 24-Hour Rate 32	Oil - Bbl. 32	Gas - MCF 1370	Water - Bbl. 6 BLW	Oil Gravity - API (Corr.) 33.5° Corr.	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
To be sold if we can ever get a pipeline connection. Test Witnessed By **Mike Braswell**

35. List of Attachments
T* Survey and Multi Point Back Pressure Test (see C-129 dated 1-28-85); also GR/CCL

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED  TITLE **Area Supervisor** DATE **Nov. 6, 1984**