

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

|                        |                                     |
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| PRODUCTION OFFICE      | <input type="checkbox"/>            |

**OIL CONSERVATION DIVISION**  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

**RECEIVED BY**  
**FEB 10 1987**  
**O. C. D.**  
**ARTESIA AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

**REQUEST FOR ALLOWABLE AND**

I. Operator  
**Anadarko Petroleum Corporation**

Address  
**P. O. Drawer 130, Artesia, New Mexico 88211-0130**

Reason(s) for filing (Check proper box)

|  |  |                                     |
|--|--|-------------------------------------|
| <input type="checkbox"/> New Well                | Change in Transporter of:                          | <input type="checkbox"/> Dry Gas    |
| <input checked="" type="checkbox"/> Recompletion | <input checked="" type="checkbox"/> Oil            | <input type="checkbox"/> Condensate |
| <input type="checkbox"/> Change in Ownership     | <input checked="" type="checkbox"/> Casinghead Gas |                                     |

Other (Please explain)  
**Former Transporter: UPG, Inc. (condensate) Well recompleted as oil well**

If change of ownership give name and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

|  |                      |   |  |                            |
|--|----------------------|---|--|----------------------------|
| Lease Name<br><b>N.M. State "AA"</b>   | Well No.<br><b>1</b> | Pool Name, including Formation<br><b>Artesia-Qn-Grayburg-SA</b> | Kind of Lease<br>State, Federal or Fee State | Lease No.<br><b>L-1607</b> |
| Location   |                      |   |  |                            |
| Unit Letter <b>F</b> : <b>1980</b> Feet From The <b>North</b> Line and <b>1980</b> Feet From The <b>West</b> |                      |   |  |                            |
| Line of Section <b>35</b> Township <b>18S</b> Range <b>28E</b> , NMPM, <b>Eddy</b> County                    |                      |   |  |                            |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|   |  |
|---|--|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/><br><b>JM Petroleum Corporation</b>               | Address (Give address to which approved copy of this form is to be sent)<br><b>2000 N. Tower, Plaza of the Americas, Dallas, Texas 75201</b> |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/><br><b>Phillips Petroleum Corporation</b> | Address (Give address to which approved copy of this form is to be sent)<br><b>P.O.Box 6666, Odessa, Texas 79760</b>                         |
| If well produces oil or liquids, give location of tanks.<br>Unit <b>F</b> Sec. <b>35</b> Twp. <b>18S</b> Rge. <b>28E</b>  | Is gas actually connected? <b>Yes</b> When <b>1-29-87</b>  |

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

*John B. ...*  
(Signature)  
**Field Foreman**  
(Title)  
**2/9/87**  
(Date)

**OIL CONSERVATION DIVISION**  
**FEB 18 1987**

APPROVED \_\_\_\_\_, 19\_\_\_\_

BY *Les A. Clements*  
Original Signed By  
**Supervisor District II**

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.

#### IV. COMPLETION DATA

|   |   |                 |                                     |          |                       |                            |                  |              |                      |
|---|---|-----------------|-------------------------------------|----------|-----------------------|----------------------------|------------------|--------------|----------------------|
| Designate Type of Completion - (X)              |   | Oil Well<br>XXX | Gas Well                            | New Well | Workover              | Deepen                     | Plug Back<br>XXX | Same Res'tv. | Diff. Res'tv.<br>XXX |
| Date Spudded<br>N/A                             | Date Compl. Ready to Prod.<br>10-25-84  |                 | Total Depth<br>11,075' KB           |          | P.B.T.D.<br>3100'     |                            |                  |              |                      |
| Elevations (DF, RKB, RT, CR, etc.)<br>3481.5 GL | Name of Producing Formation<br>Grayburg |                 | Top Oil/Gas Pay<br>2180' Loco Hills |          | Tubing Depth<br>2120' |                            |                  |              |                      |
| Perforations<br>2180'-2186'                     |   |                 |                                     |          |                       | Depth Casing Shoe<br>3254' |                  |              |                      |
| TUBING, CASING, AND CEMENTING RECORD            |   |                 |                                     |          |                       |                            |                  |              |                      |
| HOLE SIZE                                       | CASING & TUBING SIZE                    |                 | DEPTH SET                           |          | SACKS CEMENT          |                            |                  |              |                      |
| 17-1/2"   | 13-3/8"                                 |                 | 429'                                |          | 500 SX                |                            |                  |              |                      |
| 12-1/4"   | 8-5/8"                                  |                 | 3254'                               |          | 1000 SX               |                            |                  |              |                      |
| 8"  | 2-3/8"                                  |                 | 2120'                               |          | None                  |                            |                  |              |                      |

#### V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|  |                          |   |                      |
|--|--------------------------|---|----------------------|
| Date First New Oil Run To Tanks<br>1-29-87 | Date of Test<br>2-6-87   | Producing Method (Flow, pump, gas lift, etc.)<br>Flow |                      |
| Length of Test<br>24 hours                 | Tubing Pressure<br>580#  | Casing Pressure<br>0#                                 | Choke Size<br>14/64" |
| Actual Prod. During Test<br>8 barrels      | Oil - Bbls.<br>8 barrels | Water - Bbls.<br>0 barrels                            | Gas - MCF<br>354 MCF |

#### GAS WELL

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D        | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shot-in) | Casing Pressure (Shot-in) | Choke Size            |