Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION DEC 20 '90 P.O. Box 2088

Santa Fe, New Mexico 87504-2088

O. Ç. D.

RECEIVED

See Instructions

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

ARTESIA, OFFICE

I.		ANSPORT O				ION					
Operator			1271112 117	.,	<u>.</u>	Well	ХРІ Nō.				
Anadarko Petroleum		30-105-22698									
Address P.O. Drawer 130, A	Artesia, Ne	ew Mexico	88211	-0130							
Reason(s) for Filing (Check proper box)			X Ou	her (Please exp	lain)						
New Well		in Transporter of:		-Change							
Recompletion U Change in Operator	Oil Casinghead Gas	Dry Gan			oi	L ()	Effecti	ve 01,	(01/91)		
If change of operator give name	Cashighead Cas [_ CONGRIGATE									
and address of previous operator						,-					
II. DESCRIPTION OF WELL		15 11 11	r - Pi	·		17:4			N-		
N.M. State "AA	ding Formation	-Qn-Grayburg-SA			Kind of Lease State, Pedexiportion		Lease No. L-1607				
Location							·				
Unit LetterF	_:1980	_ Feet From The _	North Li	ne and1	980	Fe	et From The	Wes	tLine		
Section 35 Townshi	p 18S	Range 28	E N	мрм,				Eddy	County		
III. DESIGNATION OF TRAN	CPODTED OF (NI AND NATI	IDAL GAS								
Name of Authorized Transporter of Oil	or Conde		Address (Gi	ve address to w	hich ap	proved	copy of this fo	rm is to be s	eni)		
Navajo Refining Com	P.O. Drawer 159, Artesia, NM 88210										
Name of Authorized Transporter of Casinghead Gas X or Dry Gas				Address (Give address to which approved 4001 Penbrook, Odes							
Phillips 66 Natural If well produces oil or liquids,				is gas actually connected? When							
give location of tanks.	F 35	18S 28E	I -		i			29/87			
f this production is commingled with that i	from any other lease o	r pool, give comming	gling order num	ber:				37			
V. COMPLETION DATA	Oil We	II Gas Well	New Well	Workover	l Da	ереп	Plug Back	Same Bee'y	Diff Res'v		
Designate Type of Completion		ii / Gas Well	New West	WOIKOVEI		epen (Flug Dack	Marine Res V	I Kes		
Date Spudded Date Compl. Ready to Prod.				·	_1		P.B.T.D.	\ <u></u>			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas	Top Oil/Gas Pay				Tubing Depth			
Perforations								Depth Casing Shoe			
T CITO ALIONS							Depar casing	g Giloc			
	TUBING	, CASING AND	CEMEN11	NG RECOF	RD						
HOLE SIZE CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT			
			-				ļ				
				:							
V. TEST DATA AND REQUES				d cam all	laahla	Can this	Jamel on ha (or Gill 24 has	l		
) IL WELL (Test must be after re Date First New Oil Run To Tank	Date of Test	e oj toaa ou ana mus		ethod (Flow, p				or juit 24 nou	73.)		
	0										
Length of Test	Tubing Pressure	Casing Pressure				Choke Size					
Actual Prod. During Test	Oil - Bbls.		Water - Bbis		-		Gas- MCF				
	511 55.5 .						1				
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test		Bbls. Conder	Bbls. Condensate/MMCF				Gravity of Condensate			
Serting Mathod (nited back or)	Tubing Pressure (Shi	rd.in)	Casing Pressure (Shut-in)			Choke Size					
ting Method (pitot, back pr.) Tubing Pressure (Shui in)		amile i range of fortine my									
VI. OPERATOR CERTIFIC	ATE OF COM	PLIANCE					J		· · · · · · · · · · · · · · · · ·		
I hereby certify that the rules and regula	ations of the Oil Conse	ervation		OIL CO	VSE	RV	ATION I	DIVISIO	NC		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				•			BEC o 1	1000			
		/.	Date	• Approve			BEC 2	1300			
- Sem	Ex Just		-					, ····:			
Signature Jerry E. Buckles Area Supervisor				_			GNED BY				
Printed Name		Title	Title		KE \ IPER\		RIMIS R. DISTRIC	CT IF			
December 18, 1990		748-3368 Tephone No.									
			1								
INCTOLICTIONS, This form	an In an ha filed to		D. 1. 1104								

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.