		F OF THE INTER GICAL SURVEY		5. LEASE DESIGNATION AND
	ION FOR PERMIT 1			LC 058186 6. IF INDIAN, ALLOTTEE OB
AFFLICAI	ION FOR FERMIN	O DRILL, DEEP	EN, OK PLUG E	
b. TYPE OF WE LL	DRILL 🛛	DEEPEN 🗌	PLUG BA	CK 7. UNIT AGBEEMENT NAME
OIL X	GAS WELL OTHER			LE 8. FARM OR LEASE NAME
NAME OF OPERAT				Duval Federal-
C.E.	LaRue and B. N. Mu	uncy, Jr.		9. WELL NO.
ADDRESS OF OPER	TOR			1
P.0.	Box 196, Artesia, Ne	w Mexico 88210	RECE	TVE PIELD AND POOL, OR W
At surface	L (Report location clearly and	in accordance with any S	State requirements.*)	KULd.North Benson G
1980	FNL & 660' FEL of	Section 27, T	185, R30ESEP 2	7 1978 11. SEC., T., E., M., OR BLK. AND SURVEY OR ABEA
At proposed proc				Section 27, T1
4 DIOM 1 200 111 10			<u></u>	
	LES AND DIRECTION FROM NEAR		ARTESIA.	OFFICE
7 mi] 5. distance from	es south of Loco H		00	Eddy
LOCATION TO NE PROPERTY OR LE	AREST		D. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL
(Also to nearest drig, unit line, if any) 661 18. DISTANCE FROM PROPOSED LOCATION ⁴ TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			40	40
		1	ROPOSED DEPTH	20. ROTARY OR CABLE TOOLS
			3500'	Rotary
3407.	whether DF, RT, GR, etc.)			22. APPROX. DATE WORK A
3.				July 25, 1978
		ROPOSED CASING ANI	D CEMENTING PROGRA	\M
	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
SIZE OF HOLE	Used 8 5/8"	28#	600'	150 Sacks circulate
11"			3500'	240_sacks
	5-1/2"			
11"				
11" 7 - 7/8"	5-1/2"			
11" 7 - 7/8"	5-1/2"			
11" 7-7/8" Formation	5-1/2" top estimated: Sal	t 525'; SEven F	Rivers 1745'; Q	ueen 2800'; Grayburg 33
11" 7-7/8" Formation	5-1/2" top estimated: Sal	t 525'; SEven F	Rivers 1745'; Q	
11" 7-7/8" Formation No abnorma	5-1/2" top estimated: Sal l pressures have b	t 525'; SEven F een encountered	Rivers 1745'; Q d in the area,	ueen 2800'; Grayburg 33 drilling fluid will be
11" 7-7/8" Formation No abnorma water with	5-1/2" top estimated: Sal l pressures have b some small amount	t 525'; SEven F een encounterec s of mud a dditi	Rivers 1745'; Q 1 in the area, tve in Queen fo	ueen 2800'; Grayburg 33 drilling fluid will be rmation to the late s
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preventer program, if any. 24.	give pertinent data on subsurface locations and me	asured and true vertical depths. Give blowout
BIGNED Bylung	Operator	DATE June 27, 1978
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY :	TITLE	DATE

*See Instructions On Reverse Side