

DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1 GAS
OPERATOR	2
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-102
Effective 1-1-65

Operator
C. E. LaRue and B. N. Muncy, Jr. ✓
Address
P.O. Box 196, Artesia, New Mexico 88210
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinthead Gas ☐ Condensate ☐
Other (Please explain)
CASINHEAD GAS MUST NOT BE
FLARED AFTER 3-5-79
UNLESS AN EXCEPTION TO Rule 306
IS OBTAINED
Ex. 2-317
If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE
Lease Name A Duval Federal
Well No. 1 Pool Name, including Formation North Benson Queen (O, G, SA)
Kind of Lease State, Federal or Free Federal
Lease No. LC 058
Location
Unit Letter E 1980 Feet From The North Line and 660 Feet From The East
Line of Section 27 Township 18 S Range 30 E, NMEL, Eddy

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Navajo Crude Oil Purchasing
Address (Give address to which approved copy of this form is to be sent)
North Freeman Avenue, Artesia, N.M. 88210
Name of Authorized Transporter of Casinthead Gas ☐ or Dry Gas ☐
Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.
Unit Soc. Twp. Rge. Is gas actually connected? When
E 27 18S 30E No

If this production is commingled with that from any other lease or pool, give commingling order number:
COMPLETION DATA
Designate Type of Completion - (X)
Oil Well X Gas Well New Well Workover Deepen Plug Back Same Rest. Full. Res.
Date Spudded 10-14-78 Date Compl. Ready to Prod. 12-7-78 Total Depth 3500' P.B.T.D. 3345'
Elevations (DF, RKB, RT, GR, etc.) 3407.2 GL Name of Producing Formation Grayburg Top Oil/Gas Pay 3205' Tubing Depth 3201'
Perforations 3376'-3408' 3398'-3408' 3205'-3211' 3220'-3230' Depth Casing Shoe 3500'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
11" 8-5/8" 555' 200-circulated
7-7/8" 5-1/2" 3500' 300
2-7/8" 3201'

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed up oil able for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 1-5-79 Date of Test 1-10-79 Producing Method (Flow, pump, gas lift, etc.) Flow
Length of Test 24 hrs Tubing Pressure 20# Casing Pressure 20# Choke Size -0-
Actual Prod. During Test Oil - Bbls. 35 Water - Bbls. 10 Gas - MCF 15

GAS WELL
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MCF Gravity of Condensate
Testing Method (flow, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Operator
January 20, 1979

OIL CONSERVATION COMMISSION
JAN 25 1979
APPROVED BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the available tests taken on the well in accordance with rule 1103.
All sections of this form must be filled out completely for all wells on new and completed wells.
Fill out only sections I, II, III, and IV for changes of own well name or number, or transporter, or other such change of condition.