

NMOCC COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPI
(Other instructions
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Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-23417

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER RECEIVED

2. NAME OF OPERATOR Harvey E. Yates Company ✓ DEC - 4 1978

3. ADDRESS OF OPERATOR P. O. Box 1933, Roswell, N. M. 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.) At surface 1980' FNL & 660' FEL

7. UNIT AGREEMENT NAME

Travis Deep Unit

8. FARM OR LEASE NAME

Travis Deep Unit

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Wildcat Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 18, T-18S, R-29E

12. COUNTY OR PARISH 13. STATE

Eddy

N. M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Run production casing, etc. XX

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-11-78 Reached Total Depth of 11,155' KB.

11-13-78 Ran 310 joints (11,093') of 4 1/2" N-80 and K-55 11.60#, 8R, LT&C casing set @ 11,113' KB and cemented with 560 Sx HLW w/5/10% Halad 22 A and 3# KCL/Sx, followed with 330 Sx Cl H w/3/4% CFR-2 and 5# KCL/Sx. Plug down @ 5:00 pm. Bumped plug with 2500 psi. Released pressure. Float help OK.
Rig released @ 9:00 pm 11-13-78.
After WOC 12 hours, ran temperature survey. Approximate TOC 6790' KB.

4,529.77' of K-55 Casing

6,563.23' of N-80 casing

RECEIVED
DEC 1 1978
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Engineer

DATE 11-29-78

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE DEC

CONDITIONS OF APPROVAL, IF ANY: