

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-23417

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Harvey E. Yates Company

3. ADDRESS OF OPERATOR

P. O. Box 1933, Roswell, N. M. 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

1980' FNL & 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3536.3' GL

7. UNIT AGREEMENT NAME

Travis Deep Unit

8. FARM OR LEASE NAME

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Wildcat Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 18, T-18S, R-29E

12. COUNTY OR PARISH 13. STATE

Eddy

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

DST # 1 and 2

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

XX

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-26-78 DST #1 (7810' - 7938')

Sampler: Pressure 400 psi; 200 cc oil; 1600 cc water; no gas. BHT 130° F.
Pressures:

HP in 3705 psi
IF - FF 160 - 203 psi
1 Hr ISIP 3149 psi
1 Hr IF - FF 372 - 505 psi
2 Hr FSIP 3176 psi
HP out 3705 psi

10-30-78 DST #2 (9050' - 9116')

Sampler: 60 psi; no oil; no water; .099 CFG. BHT 139° F.
Pressures:

HP in 4251 psi
30" IF - FF 53 - 53 psi
60" ICIP 427 psi
60" IF - FF 71 - 71 psi
120" FCIP 356 psi
HP out 4251 psi

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Engineer

DATE 10-31-78

(This space for Federal or State office use)

APPROVED BY

TITLE ACTING DISTRICT ENGINEER

DATE NOV 7 - 1978

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side