

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Co. , Division
811 S. 1st Street
Artesia, NM 88210-2884
FORM APPROVED
Budget Bureau No. 1004-0135
August 31, 1993

C/SI✓

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT ORIGINAL + 6 COPIES

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Harvey E. Yates Company /

3. Address and Telephone No.

P.O. Box 1933, Roswell, NM 88202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit H - Sec. 18 - Twp 18 S - Rge 29 E

1980' FNL & 660' FEL

5. Lease Designation and Serial No.

NM-56429
NM-23417

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Travis Deep Unit #4

9. API Well No.

30-015-22709

10. Field and Pool, or Exploratory Area

Empire (South) Cisco

11. County or Parish, State

Eddy County, NM

12 CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If wells directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PBTD: 10825'

Perfs: 9347'-9360'

Surface Csg:

Intermediate csg:

Production Csg:

13 3/8" set @ 400' w/475 sx, TOC=surf

8 5/8" set @ 2910' w/500 sx, TOC=1200'

4 1/2" set @ 11113' w/560 sx, TOC=6790'

- 1) Tag CIBP @ 10,740', spot 35' Class "H" cmt on top of CIBP.
- 2) Set CIBP @ 9300' + 50' Class "H" cmt.
- 3) Spot 25 sx Class "H" cmt to seal off Wolfcamp from 8213'-8313'.
- 3) Circulate 9# mud.
- 4) Cut & pull appx. 6700' +/- 4 1/2" csg.
- 5) Spot 100' plug @ 6750'. Tag plug.
- 6) Spot 100' plug @ 4750'. Tag plug.
- 7) Spot 100' plug @ 4740'. Tag plug.
- 8) Cut & pull appx 1150' of 8 5/8" csg. Spot 100' plug @ 1200'. Tag plug.
- 9) Spot 100' plug @ 450'.
- 10) Set 20 sx cement surface plug.



14. I hereby certify that the foregoing is true and correct

Signed by: Jen Atkinson
Jen Atkinson

Title Engineering Tech

Date 22-May-01

(This space for Federal or State office use)

APPROVED

Approved by (ORIG. SGD.) DAVID R. GLASS

Title _____ Date _____

Conditions of approval, if any:

MAY 30 2001

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

DAVID R. GLASS
PETROLEUM ENGINEER

*See Instructions on reverse side

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

RECEIVED

MAY 24 2001

MAIL

PROVIDENT, MA