

30-015-22709

OGRID # 10179

PROP # 12989

POOL # 76400

2-14-79

Dual Lateral Micro Bt
2913 - 11140'

Comp. Neutron Farm Area
0 - 11140'

IT IS THEREFORE ORDERED: Case # 6317 9-13-78 R.S.S.
order 5808

(1) That a 301.75-acre non-standard gas proration unit in the South Empire-Morrow Gas Pool comprising the N/2 of Section 18, Township 18 South, Range 29 East, NMPM, Eddy County, New Mexico, is hereby established and dedicated to a well to be drilled at an unorthodox location, hereby approved, 1980 feet from the North line and 660 feet from the East line of said Section 18.

NC TOPS PER LUB

PENN - 8980
STRAWN - 9746
ATDKA - 10231
MORLS - 10610
MORCI - 10708

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. DIV-DIST. 2
1301 W. Grand Avenue
Artesia, NM 88210
Budget Bureau No. 1004-0135
Exp. March 31, 1993

cls

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT ORIGINAL + 6 COPIES

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Harvey E. Yates Company

3. Address and Telephone No.

P.O. Box 1933, Roswell, NM 88202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit H, 1,980' FNL & 660' FEL

Sec 18, T18S, R29E

5. Lease Designation and Serial No.

NM-23417

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Travis Deep Unit #4

9. API Well No.

30-015-22709

10. Field and Pool, or Exploratory Area

Empire Morrow, South

11. County or Parish, State

Eddy County, NM

12 CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☐ Subsequent Report

☒ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If wells directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/6/02 MI Smith & Marrs.

2/7/02 GIH w/bailer & dump 35' cmt on top of CIBP @ 10,740'. GIH @ set CIBP @ 9,300' w/50' cmt on top.

2/8/02 GIH w/tbg to 8,316'. Roll hole w/9# mud. Spot 25 sxs cmt plug @ 8,316'.

2/11/02 Cut 4 1/2" csg @ 6,600'. POOH & lay down 183 jts 4 1/2" csg.

2/12/02 GIH w/tbg to 6,656' & spot 35 sxs cmt plug. WOC 4 hrs. Tag plug @ 6,490'.

2/13/02 Spot 35 sxs plug @ 4,756'. WOC. Tag plug @ 4,408'. Spot 100 sxs plug @ 2,976'. WOC & tag plug @ 2,622'.

2/14/02 Cut & pull 450' 8 5/8" csg. GIH w/tbg to 509' & spot 115 sxs cmt plug.

2/15/02 GIH & tag plug @ 399'. Pump additional 35 sxs cmt plug @ 399'. WOC. Tag plug @ 335'. Spot 20 sxs cmt plug @ 95'.

2/16/02 GIH & tag plug @ 91'. Pump 75 sxs surface cmt plug. Install dry hole marker. P&A complete.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

APPROVED

FEB 21 2002

LES BABYAK
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed

Dianna Rodgers

Title

Production Analyst

Date

18-Feb-02

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. 1001 or represent

to any department or agency of the United States any false, fictitious or fraudulent statements

Accepted for record

Instructions on Reverse Side

only

FEB 22 2002

RECEIVED
2002 FEB 19 AM 9:06
BUREAU OF LAND MGMT.
POSWELL OFFICE