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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JAN 18 1979

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-5004

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation ✓	8. Farm or Lease Name Cities "JG" State
3. Address of Operator 207 South 4th Street - Artesia, NM 88210	9. Well No. 1 Com
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 13 TOWNSHIP 18S RANGE 24E NMPM.	10. Field and Pool, or Wildcat Wildcat Miss.
15. Elevation (Show whether DF, RT, GR, etc.) 3651' GR; 3664' KB	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Perf, Test for completion <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8900'; PBTD 8869'. Ran Bond log and Corr. Log. RIH w/Tubing Conveyed gun & Baker Lok-set packer on 2-3/8" tubing, set packer at 8749' and perforated Miss Lime at 8762-67' & 8772-75' (4spf), total 32 .50" holes. No GTS. Tripped tubing and laid down guns. Treated perfs 8762-75' w/1000g 15% DS-30 acid; well flowed 40 MCFPD. Re-trtd perfs 8762-75' w/4000g 20% DS-30 acid w/ball sealers; well flowed 130 MCFPD. Set blanking plug in Baker at 8749', load hole & POOH. Perf Miss. lime at 8732-47' w/30 .50" holes. RIH w/Guiberson Uni VI pkr and trtd perfs 8732-47' w/2000g 15% DS-30 acid; flowed 75 MCFPD. Killed well and POOH. Set Retrievable Bridge Plug at 8090' and perforated the Atoka formation at 8062-66' and 7952-59' w/2 spf, total 22 .32" holes. Treated perfs 7952-8066' w/2000g 15% MSA; flowed 43 MCFPD. Loaded hole w/KCL water. Pulled all packers. Perf. Miss. at 8551-57' w/12 .50" holes. RIH w/Guiberson Uni VI packer, set pkr at 8505' & trtd perfs 8551-57' w/1000g 15% DS-30 acid and Nitrogen; well flowed 2.6 MMCFPD, 405# on 1/2" choke. SIWOPLC.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Eddie M. Mahaffey</u>	TITLE <u>Engineer</u>	DATE <u>1-17-79</u>
APPROVED BY <u>W. A. Gussert</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>JAN 22 1979</u>
CONDITIONS OF APPROVAL, IF ANY:		